

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27345
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1482-3
7. Lease Name or Unit Agreement Name East Vacuum Grayburg/San Andres Unit Tract 2720
8. Well No. 008
9. Pool name or Wildcat Vacuum Grayburg/San Andres
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' GR 3948' RKB

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> Water OTHER Injection
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762
4. Well Location Unit Letter B : 50 Feet From The North Line and 2500 Feet From The East Line Section 27 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' GR 3948' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Stimulate <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-20-90: MIRU DDU - NU BOP.

9-21-90: Circ. clean.

9-24-90: Pump 7500 gal 15% NEFe HCl acid w/double FE, clay stabilizer and LST; drop 3100# rock salt in gelled brine. Flush w/903 gal 2% KCl water. Max rate 3.2 bbl/m avg rate 3.2 bbl/m.

9-25-90: Swab.

9-26-90: Test pkr & tbq in hole to 4320'.

9-27-90: Injecting water @ rate of 320 bbl/d @ 1000# tbq press.

9-30-90: Injecting water @ rate 326 bbl/d @ 1100# tbq press.

Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Regula. & Prora. Supv. DATE 10/16/90  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

Orig. Signed by  
Paul Kautz  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 10/17/90

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 22 1990

OCD  
HOBBS OFFICE