

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27345

3a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-1482-3
7. Unit Agreement Name	East Vacuum Gb/SA
Unit	
6. Farm or Lease Name	East Vacuum Gb/SA
Unit, Tr. 2720	
9. Well No.	008
10. Field and Pool, or Wildcat	Vacuum Gb/SA
12. County	Lea

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐ Water Injection PMX No. 122

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

3. HIT LETTER B LOCATED 50 FEET FROM THE north LINE AND 2500 FEET FROM

NE east LINE OF SEC. 27 TWP. 17-S RGE. 35-E N.M.P.

4. Date Spudded 11-1-81 15. Date T.D. Reached 11-15-81 17. Date Compl. (Ready to Prod.) 11-22-82 18. Elevations (DF, RKB, RT, GR, etc.) 3937GR, 3948 RKB 19. Elev. Casinghead

20. Total Depth 4800' 21. Plug Back T.D. 4721' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4126' Btm: 4800'

26. Type Electric and Other Logs Run

CNL-GR-CCL

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	354'	12 1/2"	400sx Class "C", Circd 100	sx to surface
4 1/2"	11.6#, N-80	4800'	7-7/8"	1000sx TLW, 400sx Class "C",	Circd 100 sx to surface

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
	N -	O -	N -

TUBING RECORD

SCREEN	SIZE	DEPTH SET	PACKER SET
E	2-3/8"	4333	4333
	Plastic lined		Husky M-1

28. Perforation Details (Interval, size and number)

Perf'd 5 1/2" csg w/3 1/2" csg gun @ -1 JSPF
4430-4482, 4496-4503, 4512-4518,
4529-4535, 4574-4594,

Total 91'-91 Shots

29. ACID, SHOT, FRACTURE, CEMENT GEL SIZE, ETC.

DEPT. INTERVAL AMOUNT AND KIND MATERIAL USED

4430-4594' Sprd 3 bbls. 15% NeHCl
acid. Trtd w/20,000 gals same acid @ 5 BPM
w/balls. Frac'd w/Western's Mini Max
III-40 cross linked gel w/59,000# 20/40sd

PRODUCTION

30. Date First Production	31. Production Method (Flowing, gas lift, pumping - Size and type pump)	32. Well Status (Prod. or Shut-in)
* 11-28-82		Water Injection
33. Date of Test	34. Hours Tested	35. Choke Size
36. Flow Taking Pressure	37. Casing Pressure	38. Calculated 24-hour rate
39. Gas - Bbl.	40. Gas - MCF	41. Water - Bbl.
42. Gas - Bbl.	43. Gas - MCF	44. Water - Bbl.
45. Oil Gravity - API (Corr.)		

46. Disposition of Gas (bbls. over for fuel, vented, etc.)

47. Lost Withstood by

48. List of Attachments

Logs furnished direct by Geo-Source

I hereby certify that the information shown on both sides of this form is true, correct, and believed to be correct.

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE December 7, 1982

11-28-82 at 614 RPH @ 530# pressure

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 26 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and test-sensitivity logs run in the well and a summary of all special tests conducted, including well stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quality books except on area trials, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Redbeds	234'	T. Canyon	T. Oja Alamo	T. Penn. "B"
Rustier	1657'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado	1776'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
XXXXXX	1776'	T. Miss	T. Cliff House	T. Leadville
T. Yates	2798'	T. Devonian	T. Menefee	T. Madison
T. 2 Rivers		T. Silurian	T. Paint Lick	T. Elbert
T. Quire	3765'	T. Montoya	T. Mancos	T. McCracken
T. Gargare	4126'	T. Simpson	T. Gallup	T. Ignacio Gize
T. San Andres	4400'	T. McKee	Base Greenhorn	T. Granite
T. Glorieta		T. Ellenburger	T. Dakota	T.
T. Paddock		T. Gr. Wash	T. Morrison	T.
T. Blinberry		T. Granite	T. Todillo	T.
T. Tubb		T. Delaware Sand	T. Estrada	T.
T. Drinkard		T. Bone Springs	T. Wingate	T.
T. Abo		T.	T. Chinle	T.
T. Wolfcamp		T.	T. Pennian	T.
T. Penn.		T.	T. Penn. "A"	T.
T. Cisco (Lough C)		T.		T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include date on rate of water inflow and elevation to which water rose in well.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	356'	356'	Surface				
356'	1917'	1516'	Redbeds				
1516'	3407'	1891'	Salt-anhy				
3407'	4135'	728'	Shale & lime				
4135'	4375'	240'	Shale & anhy				
4375'	4681'	306'	Lime & dolo				
4681'	4800'	119'	Dolomite				
TD							

RECEIVED

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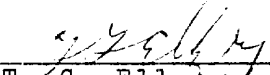
O.C.B.
1-12-83 OFFICE

DEVIATION TESTS
PHILLIPS PETROLEUM COMPANY

EVGSA WELL #2720-008
Lea County, New Mexico

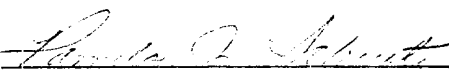
<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
356	1
841	1/4
1,342	3/4
1,935	1/2
2,436	1/2
2,902	3/4
3,432	1
3,929	1 1/4
4,399	1 1/2

WARTON DRILLING COMPANY



T. G. Ellzey
Drilling Superintendent

SUBSCRIBED AND SWORN TO before me this 19th day of
November, A. D. 1981.



Pamela J. Schuetz, Notary Public
in and for the State of Texas



PAMELA J. SCHUETZ
Notary Public State of Texas
My Commission Expires August 16 1984