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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API-30-025-27345

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
1B-1482-3	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- water injection		7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator Rm. 401, 4001 Penbrook, Odessa, TX 79762		8. Farm or Lease Name
		East Vacuum Gb/SA Unit, Tr 2720
4. Location of Well UNIT LETTER B 50 FEET FROM THE north LINE AND 2500 FEET FROM THE east LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.		9. Well No.
		008
		10. Field and Pool, or Wildcat
		Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3937.2 (unprepared)		12. County
		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

16. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-81: MI & RU Wharton Drlg. Spudded w/12 1/4" bit @ 356'. Ran 8-5/8" 24# K-55 csg set @ 354' Howco cmtd w/400 sxs Class "C" w/2% CaCl₂, 1/4#/sxs Flocele, WOC. Temp of cmt 65°F; temp in formation 60°F. Estimated strength of cmt test 500#; time cmt in place prior to test 12 hrs. Circd 100 sxs cmt to surface.

11-2 thru 12-81: Drlg.

11-13, 14, 15-81: TD'd hole @ 4800'. Set 120 jts N-80, 11.6#, LT&C 4 1/2" csg to 4800'. Howco cmtd w/1000 sxs TLW w/12#/sxs salt, 10% DD, 3#/sxs Gilsonite, 1/4#/sxs Flocele followed by 400 sxs Class "C" w/6#/sxs salt. Displaced plug w/20 bbls 10% acetic acid & 54 BFW. Plugged dwn. Max press 1000#, Bmpd plug w/1400#. Rotated csg w/30 RPM. Circd 100 sxs. Rel rig. Prep to complete.

BOP Equip: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller, Sr. Engineering Specialist

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY