

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Harvey E. Yates Company
3. ADDRESS OF OPERATOR
P. O. Box 1933, Roswell, N.M. 88201
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1980' FEL & 660' PSI
AT SURFACE:
AT TOP PROD. INTERVAL: SAME
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON* ☐

(other) Spud, Surface & Intermediate Csg. ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/20/81 Depth-662' WOC. Formation-Rd Bds. Spudded at 6:a.m. 4/19/81.
Ran 16 jts 13 3/8", 54.5#, ST&C, H-40 csg and set @ 662'. Western Company cemented w/750 sx Cl "C" w/2% CaCl. PD @ 7:pm 4/19/81. Cement circulated.

4/21/81 Depth-1790'. Formation-anhy and gyp; Tested BOP & csg w/600 psi.

4/28/81 Depth-4650' PU DCs. 18 hrs WOC, NU and Yellow Jacketing BOP. Tested BOP and csg to 2000 psi.
Ran 113 jts (4654.65') 8 5/8" OD, 32#, 28#, 24#, ST&C, J-55 csg and set @ 4650'.

CONTINUED

Subsurface Safety Valve: Manu. and Type

Set @ . Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul Hardie TITLE Engineer

DATE May 1, 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD (This space for Federal or State office use)

ROGER A. CHAPMAN TITLE

DATE

MAY 11 1981

U.S. GEOLOGICAL SURVEY
FOR HOBBS, NEW MEXICO
See Instructions on Reverse Side

5. LEASE
NM-036852

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Young Deep 3 Federal

8. FARM OR LEASE NAME

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
North Young Bone Springs

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 3, T-18S, R-32E

12. COUNTY OR PARISH 13. STATE
Lea N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3864.9' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

RECEIVED

MAY 6 1981

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing; liner or tubing pulled and the depth to top of any left in the hole; method of closing, top of well, and date well site conditioned for final inspection looking to approval of the abandonment.

Western Company cemented in 2 states. First
Stage: 750 sx CI "H" w/10# salt, 6# Gilsontite.
1/4# floccle and 2% AF-11; followed w/200 sx CI
H w/2% CaCl. Second Stage: 350 sx CI "H" w/10#
salt, 6# Gilsontite, 1/4# floccle and 2% AF-11;
followed w/100 sx Class "H" w/2% CaCl. PD @
4:25 p.m. 4/27/81. Cement circulated.

31	32#	(1291.55)
29	28#	(1167.33)
53	24#	(2196.17)
113	13#	4654.61

4/28/81

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