

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

OCT 20 1981

Wallen Production Co.

Walter W. Krug DBA

P.O. Box 1960, Midland, Texas 79702

Reason(s) for filing (Check proper box)

New Well ☒  
Recompletion ☐  
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐  
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## I. DESCRIPTION OF WELL AND LEASE

Lease Name Wallen TONTO	Well No. 11	Pool Name, including Formation S. Tonto Yates & 7 Rivers	Kind of Lease State, <u>Federal</u> or Fee	Lease No. NM073240
Location Unit Letter <u>L</u> ; <u>1700</u> Feet From The <u>S</u> Line and <u>990</u> Feet From The <u>W</u> Line of Section <u>30</u> Township <u>19S</u> Range <u>33 E</u> , NMPM, Lea County				

## I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528 Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Conoco Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2197 Houston, Texas 77001					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 30	Twp. 19S	Rge. 33E	Is gas actually connected? Yes (lease is)	When 6/3/81

If this production is commingled with that from any other lease or pool, give commingling order number: -----

## V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 7/8/81	Date Compl. Ready to Prod.		Total Depth 3088'		P.B.T.D. 3088'			
Elevations (DF, RKB, RT, GR, etc.) GR 3585'	Name of Producing Formation Yates Sand		Top Oil/Gas Pay 2830'		Tubing Depth 3040'			
Perforations 2984' - 3064'					Depth Casing Shoe 3088'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	110'	430 Sxs Class "C"
12 1/2"	10 3/4"	511'	Mudded in
10"	8 5/8"	813'	Mudded in
8"	7"	2850'	1000 sxs Lo Dense & 100 sxs Class "C"

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

Date First New Oil Run To Tanks 10/20/1981	Date of Test 10/21/1981	Producing Method (Flow, pump, gas lift, etc.) Pumping (shut in)	
Length of Test 24 hrs	Tubing Pressure 58#	Casing Pressure 58#	Choke Size -----
Actual Prod. During Test 39 BFPD	Oil - Bbls. 39 BOPD	Water - Bbls. -----	Gas - MCF 9750

## GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

## I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter W. Krug

Engineer

10/22/81  
(Date)

## OIL CONSERVATION DIVISION

APPROVED

BY Jerry Sexton  
TITLE Dist. L. Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.