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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Scharb "9"
9. Well No. 1
10. Field and Pool, or Wildcat Scharb (Bone Springs)
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Southland Royalty Company
3. Address of Operator 21 Desta Drive, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3844' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
Reperforated & acidized Bone Springs ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU. POH w/rods. Installed BOP. POH w/tbg.
2. RU & perf @ 9632-9732'. GIH w/pkr & 2 3/8" tbg. Set pkr @ 9499'. Load backside.
3. Ran Base logs. Acdz perfs 9632-9732' w/5000 gals 15% NE acid & 90 BS. Ran Temp log. Flw & swb 45 BLW.
4. Released pkr. Ran pkr & set @ 9700'. FL 9100'. RU & swab 1 BO & 1 BLW.
5. GIH w/rods. Swb 3 BO & 1 BLW. Released pkr & POH w/tbg & pkr. Ran 224 jts 2 3/8" tbg & 79 jts 2 7/8" tbg. Set @ 9736'. SN @ 9701'. Ran rods & BHP to 4250'.
6. Started well pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED FNR TITLE District Operations Engineer DATE 11-16-82

ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT ENGINEER DATE NOV 18 1982