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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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|--|
| 5a. Indicate Type of Lease |
| State <input type="checkbox"/> Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Southland Royalty Company | 8. Farm or Lease Name Scharb "9" |
| 3. Address of Operator 21 Desta Drive, Midland, Texas 79701 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19S</u> RANGE <u>35E</u> N.M.P.M. | 10. Field and Pool, or Wildcat Scharb (Bone Springs) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3844' GR | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER Reperforate & acidize Bone Springs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRUPU. POH w/rods. Install BOP. POH w/tbg.
- RIH & re-perf w/csg guns @ 9632-9732' w/l JSPF (total of 22 shots to obtain 2 SPF or 44 holes total).
- RIH w/pkr on 2 3/8" tbg to \pm 9100'. Run base temperature survey. Run pkr to \pm 9732'. Spot 15% HCl w/NEFE & clay stabilizer across perfs 9632-9732'.
- Pull & set pkr @ \pm 9550'. Load annulus. Acdz perfs 9632-9732' (44 holes) w/5000 gals 15% HCl w/NEFE & clay stabilizer @ \pm 5 BPM diverting w/90 BS (\pm 5 BS/250 gals). Flush to btm perf w/2% KCl wtr.
- Run temp survey to determine stimulated intervals & if further treating is necessary.
- Swb load back. Swb test. Lower pkr to \pm 9700'. Swb test perfs 9726-32'.
- RIH w/production equip. RDP. Return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED F. n. R TITLE District Operations Engineer DATE 11-3-82

APPROVED BY E. J. W. L. TITLE OIL & GAS INSPECTOR DATE NOV 4 1982

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 3 1982

C.O.D.
HOBBS OFFICE