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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Scharb "9"
3. Address of Operator 1100 Wall Towers West Midland, TEXAS 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Undesignated (Wolfcamp)
15. Elevation (Show whether DF, RT, GR, etc.) 3843.5' GR		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Set 5 1/2" production csg</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill 7 7/8" hole to 10,841'. CCM to run logs. Ran CNL/FDC/GR-Caliper & DLL w/RXO logs. CCM to run csg. Ran 258 jts 5 1/2" 17 & 15.5# K-55 & N-80 LT&C & ST&C csg (10,647'). Set @ 10,645'. Cmt w/325 sxs Cl "H" cement. PD @ 4:50 pm 9/1/81. TOC @ 9300' by Temp. Survey. Cut off csg. RD RR. WOC 18 hrs. Compressive strength of Cl "H" cmt after 24 hrs is 6700 psi @ 170°F. List of csg as follows:

Top	2086'	5 1/2" 17# N-80 LT&C
	958'	5 1/2" 17# K-55 LT&C
	1307'	5 1/2" 17# K-55 ST&C
	3195'	5 1/2" 17# K-55 ST&C
Bottom	3083'	5 1/2" 17# N-80 LT&C
Total	10,645'	

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray [Signature] TITLE Engineer Tech DATE 9/14/81

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: