

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Barbara Fasken	5. State Oil & Gas Lease No.
3. Address of Operator 303 W. Wall Ave., Suite 1900, Midland, Texas 79701-5116	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>I</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>17-S</u> RANGE <u>37-E</u> NMPM.	8. Farm or Lease Name Davoil State
	9. Well No. 1
	10. Field and Pool, or Wildcat Midway (Devonian)
15. Elevation (Show whether DF, RT, GR, etc.) 3780.1 GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up Pool Co. plugging equipment and plugged well beginning June 11, 1987 and ending June 19, 1987 as follows:

1. Spotted 25 sx Class "H" cement @ 11,700'. Tagged @ 11643'. Spotted 20 sx Class "H" cement from 11,643'-11,453' @ NMOCC request.
2. Displaced well w/10 ppg gelled brine mud.
3. Spotted plugs w/Class "H" cement (s.w. 15 ppg, yield 1.18 cuft/sk) as follows:
25 sx @ 10,589'-10,352'
25 sx @ 8,606'-8,380'
25 sx @ 6,308'-6,082'
25 sx @ 4,860'-4,634'
4. Cut 5½" casing @ 3470' and was not free. Cut 5½" casing @ 3290', pulled and laid down 5½" casing.
5. Spotted 50 sx Class "H" cement @ 3,525'-3,211'. Tagged plug @ 3,337'. Spotted 35 sx Class "H" cement w/2% CaCl @ 3,337' @ NMOCC request. WOC 2½ hrs. and tagged plug at 3,240'.
6. Spotted 30 sx Class "H" cement @ 2,014'-1,915'.
7. Spotted 20 sx Class "H" cement @ 440'-374'.
8. Spotted 15 sx Class "H" cement @ surface.

(continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jimmy Harris Jr.</u>	TITLE <u>Agent</u>	DATE <u>7/2/87</u>
APPROVED BY <u>Darwin R. Smith</u>	TITLE <u>OIL & GAS INSPECTOR</u>	DATE <u>7/2/87</u>
CONDITIONS OF APPROVAL, IF ANY:		

17. (continued)

9. Cut off wellhead 4' below ground level, capped with steel plate and installed dry hole marker.
10. Rigged down plugging equipment, Well P & A, 6-19-87.

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JUL 1 1987
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