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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Davoil State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Midway (Devonian)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Barbara Fasken

3. Address of Operator
303 W. Wall Ave., Suite 1901, Midland, Texas 79701-5116

4. Location of Well
UNIT LETTER I 1980 FEET FROM THE South LINE AND 990 FEET FROM
THE East LINE, SECTION 8 TOWNSHIP 17-S RANGE 37-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3780.1 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed plugging procedure:

- Spot 25 sx Class "H" cement via 2-3/8" tubing from 11700' to 11487' (Devonian below plug).
- Displace well with 10 ppg gelled brine (with 25# salt gel per barrel) from 11300' to surface.
- Spot the following cement plugs:
 - 25 sx Class "H" at 10600' - 10335' (Strawn below plug)
 - 25 sx Class "C" at 8600' - 8347' (Abo below plug)
 - 25 sx Class "C" at 6300' - 6047' (Glorietta below plug)
 - 60 sx Class "C" at 4850' - 4243' (San Andres below plug, 8-5/8" casing shoe at 4465'). Tag this plug.
- Cut off 5 1/2" casing at approximately 3500'. POW & lay down 5 1/2" casing.
- Spot the following cement plugs:
 - 30 sx Class "C" at 3550' - 3407' (5 1/2" casing stub plug)
 - 30 sx Class "C" at 2020' - 1909' (Salt section below plug)
 - 30 sx Class "C" at 450' - 339' (13-3/8" shoe plug)
 - 10 sx Class "C" at surface (surface plug)

(over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Agent DATE 4-8-87

APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE 1987

CONDITIONS OF APPROVAL, IF ANY:

Section 17 (cont.)

6. Rig down plugging equipment.
7. Install dry hole marker and cleanup location.

Note: Plugging operations should begin 5-15-87.

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