State of New Mexico Energy, Ainerals and Natural Resources Department

Form C-103 Revised 1-1-89

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088	WELL API NO. 30 025 27394
DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Anesia, NM 88210	5. Indicate Type of Lease STATE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. 18615
SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name
1. Type of Well: OIL OAS WELL X WELL OTHER	Consolidated State
2. Name of Operator	8. Weil No.
Barbara Fasken	2
3. Address of Operator	9. Pool name or Wildcat Midway (Strawn)
303 W. Wall, Suite 1900, Midland, TX 79701-5116	Midway (Scrawn)
4. Well Location Unit Letter A: 990 Feet From The East Line and 990	Feet From The North Line
Section 8 Township 17 Range 37 NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>
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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
NOTICE OF INTENTION TO:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. PLUG AND ABANDONMENT K
PULL OR ALTER CASING CASING TEST AND CE	EMENT JOB .
OTHER: OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
1-23-95: RUPU, POW and LD rods & pump.	
1-24-95: POW with tubing. Set 5-1/2" CIBP at 10,650'.	
1-25-95: RIW to 10650' and displaced with 250 bills. Ppg 10,385', 25 sx @ 8800'-8535', 25 sx @ 6300'-6035'. 1-26-95: Nipple down wellhead, cut 5-1/2" casing at 4300', LD 1 jt. casing.	
1-27-95: POW and LD 50 jts. 5-1/2" casing. 1-30-95: Finished laying down casing. RIW with tubing to 4535' and spotted 75 sx Class "C" cement at 4535'. WOC 2 hrs. RIW with wireline and tagged plug at 4165'. Spotted 40 sx @ 2000'-1852', 10 sx @ 60'. Rig	
down plugging equipment. 2-10-95: Cut off casing and capped with steel plate and dry hole marker.	
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I hereby cereffy that the information aboyens true and complete to the best of my knowledge and belief.	
Operations Sup	perintendent DATE 3-1-95
SIGNATURE - SIGNATURE	TELEPHONE NO. 915-687-177
TYPEORPROTENAME Jimmy Davis, Jr.	1112 (0.11)
(This space for State Use)	
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