

BARBARA FASKEN  
**FASKEN OIL AND RANCH INTERESTS**

303 WEST WALL AVENUE, SUITE 1900  
MIDLAND, TEXAS 79701-5116  
(915) 687-1777

May 31, 1994

New Mexico Oil Conservation Division  
P.O. Box 1980  
Hobbs, New Mexico 88240

Re: Barbara Fasken  
Consolidated State No. 2  
Unit A, Sec. 8, T-17-S, R-37-E  
Midway (Strawn) Field  
Lea County, New Mexico

Gentlemen:

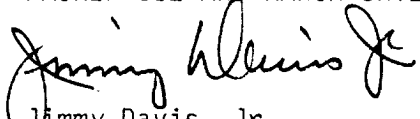
Barbara Fasken respectfully requests a one year extension to the exception to Rule 306 for the subject well which was granted by the NMOCD June 17, 1991. This well produces only 5 mcfpd of sweet gas. The cost to compress and sell this gas makes this well uneconomical.

The tubing-casing annulus pressure has to be lower than 1 psi in order for this well to produce 2 bbls. of oil per day. At higher pressures, oil production drops to only 1 bopd and causes this 10,900' pumping well to be uneconomical. A casinghead gas compressor has been utilized during the past 5 years to maintain the tubing-casing annulus pressure at less than 1 psi. The operating costs of the compressor alone average \$467/month and cause this well to be uneconomical at the current producing rate of 2 bopd.

This well can remain active for another year if the casinghead gas can be vented. Otherwise, the well will have to be plugged and abandoned. Please call me at 915-687-1777 if you have any questions.

Yours truly,

FASKEN OIL AND RANCH INTERESTS

  
Jimmy Davis, Jr.  
Operations Superintendent

JWD:sb  
(nmocd.cons2)

cc:JWD  
Well File      Read File

## OIL CONSERVATION DIVISION

P. O. BOX 2038

SANTA FE, NEW MEXICO 87501


Form C-129  
Revised 10-1-78STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

- A. Applicant, Barbara Fasken,  
whose address is 303 W. Wall, Suite 1900, Midland, TX 79701-5116,  
hereby requests an exception to Rule 306 for 365 (plus or minus) days or until  
June 17, 1995, for the following described ~~well~~ well (or LACT):  
Name of Lease Consolidated St. No. 2 Name of Pool Midway (Strawn)  
Location of Battery: Unit Letter A Section 8 Township 17S Range 37-E  
Number of wells producing into battery \_\_\_\_\_
- B. Based upon oil production of 2 barrels per day, the estimated\* volume  
of gas to be flared is 5 MCF; Value 5.00 per day.
- C. Name and location of the nearest gas gathering facility:  
\_\_\_\_\_
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons:

- F. I hereby certify that the rules and regulations of the Oil  
Conservation Division have been complied with and  
that the information given above is true and complete to  
the best of my knowledge and belief.

  
(Signature)  
Drilling & Operations Superintendent  
(Title)  
May 31, 1994  
(Date)

Approved Until \_\_\_\_\_  
\_\_\_\_\_  
NEW MEXICO OIL CONSERVATION DIVISION  
By \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

\*Gas-Oil ratio test may be required to verify estimated gas volume.

RECEIVED

JUN 03 1991


U.S. CUSTOMS  
OFFICE

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(Date)

Approved Until \_\_\_\_\_

NEW MEXICO OIL CONSERVATION DIVISION

By \_\_\_\_\_

Title \_\_\_\_\_

Date \_\_\_\_\_

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