THEPSY AND MINERALS DEPARTMENT EISTAIRUTUU BANTA FE

OIL CONSERVATION DIVISION P. O. HOX 2088 SANTA FE NEW MEXICO 87501

	****	SANTA FL, NE	W MEXICO 87501		
	V 4 0 .1.				
	LAND OFFICE	REQUEST FOR ALLOWABLE			
1	AND OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS FROMATION OFFICE				
	DAVID FASKEN				
	Address				
		ank Bldg., Midland, Texas	79701		
	Feason(s) for tiling (Check proper box) Other (Flease explain)				
	New Well Change in Transporter of: Pecompletion Oil X Dry Gas				
	Change in Ownership	(A)	ensate 🗍		
1	1/ ->				
	If change of ownership give name and address of previous owner				
II.	DESCRIPTION OF WELL AN				
	Lease Name	Well No. Fool Name, Including I	,	and the Pro-	
	Consolidated State	2 Midway (Straw	m) State, 7 see	State 18615	
	Unit Letter A ;	990 Feet Flow The North Li	ine and 990 Feet Fron	n Th• East	
	Line of Section 8	Cownishin 17-S Range	37-E , NMPM. I	ea Count	
11.		RTER OF OIL AND NATURAL GA	AS		
- 1	None of Authorized Transporter of Cit X or Condensate		Address (Give address to which approved copy of this form is to be sent)		
Į	Texas-New Mexico Pipeline Company Name of Authorized Transporter of Casingtead Gas X or Dry Gas		P. O. Box 2528, Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Company		4001 Penbrooke, Odessa		
Ì	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas octually connected?	hen	
	give location of tanks.	G 8 17-S 37-E	yes !	10-2-81	
	If this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	PLC-60	
``[Oil Well Gas Well New Well Workover Deepen Flug Back Same Hesty, Diff. he				
			X	F.B.T.D.	
	Date Spudded 4-30-81	Date Compl. Ready to Prod. 7-2-81	Total Depth 11,110'	11,047'	
ŀ	Elevations (DF, RhE, KT, GR, etc.,		Top Oll/Gas Pay	Tubing Depth	
	3801.3' RKB	Strawn	10,721'	10,632	
	Perforations 10,725-833'			Depth Casing Shoe 11,109	
-	TUBING, CASING, AND CEMENTING RECORD				
Ì	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	17-1/2"	13-3/8"	399'	250sx Lite+100 sx"C"	
}	7-7/8"	8-5/8" 5-1/2"	4470' 11109'	2200 Lite+250"C" 625 "H"+800"C"	
-	1-110	2-3/8"	10632'		
٧. ٠	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be o	ofter recovery of total valume of load of	l and must be equal to or exceed top all	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	epih or be for full 24 hours) Producing Method (Ficw, pump, gas.	ift, etc.)	
ì	bete i per new division to teme				
	Length of Test	Tubing Pressue	Casing Pressure	Choke Size	
-	Actual Prod. During Tool	Oil-Bbis.	Water-Bbis.	Gas - MCF	
1	Metod Process Process	·	1.		
_					
- [GAS WELL Actual From Tool-MOF/D	Langth of Tast	Bbla. Condensate/0.04CF	Gravity of Condensate	
			·		
r	Teeting Method (pitot, back pr.)	Tubing Pressure (shat-in)	Cosing Pressure (Shut-in)	Choke Sixe	
L			DIL CONSERVA	TION DIVISION	
η, τ	CERTIFICATE OF COMPLIA	(CE			
1	hereby certify that the rules and	regulations of the Oil Conservation	APPROVED		
1	Division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		BYORIGINAL SIGNED BY EDDIE SEAY		
•	and a very least of the many property of the	•	TITLE OIL & GAS	OIL & GAS INSPECTOR	
			- ((- - - - - - -		
,	Charles & Mold	Plane 9 M. Phase		In this is a request for allowable for a newly drilled or despen-	
	Ivaria Color	ndiure)	well, this form must be accompanied by a tabulation of the deviati		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. H. III, and VI for changes of owner well name or number, or transporter, or other such thange of conditions of the condition of the c

Charles Mobley, Agent November 16, 1983 (Date)