

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
DAVID FASKEN
3. Address of Operator
608 First National Bank Building, Midland, TX 79701
4. Location of Well

6. Unit Agreement Name
7. Form or Lease Name
Consolidated State
8. Well No.

10. Field and Pool, or Wildcat
Midway

UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM
THE <u>East</u> LINE OF SEC. <u>8</u> TWP. <u>17-S</u> RGE. <u>37-E</u> NMPM

11. Locality
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
4-30-81	6-10-81	7-2-81	3801.3' R.K.B.	3785'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	Rotary Tools	Cable Tools
11110'	11047'	---	---	A11	---

24. Production Intervals, of this completion - Top, Bottom, Name	25. Was Directional Survey Made
10721' to 10847' - Strawn	No

26. Type Electric and Other Logs Run	27. Was Well Cored
CNL-FDC, DLL, Sonic	No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"		399'	17-1/2"	250 Lite + 100 "C"	-0-
8-5/8"		4470'	12-1/4"	2200 Lite + 250 "C"	-0-
5-1/2"		11109'	7-7/8"	625 "H" - 1st Stage	-0-
		DV @ 8496'		800 "C" - 2nd Stage	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10532'	10632'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
10725'-10833' (0.24" hole entry) 48 jets	DEPTH INTERVAL 10725'-10833'
	AMOUNT AND KIND MATERIAL USED 10000 gals 15% HCl

33. PRODUCTION	Well Status (Prod. or Shut-in)						
Date First Production 7-2-81	Producing - flowing						
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing							
Date of Test 7-13-81	Hours Tested 24 hrs	Choke Size 9/64"	Prodn. For Test Period →	Oil - PBL 236	Gas - MCF 280	Water - BRL -0-	Gas - Oil Ratio 1187
Flow Testing Press. 1030#	Casing Pressure Pkr	Calculated 24-Hour Rate →	Oil - PBL 236	Gas - MCF 280	Water - BRL -0-	Oil Gravity - API (Corr.) 43.0	

34. Disposition of Gas (Solid, used for fuel, vented, etc.)	Test Witnessed by
Vented	Don Hillis

35. List of Attachments
C-102, C-103, C-104, C-123, C-129, Deviations, DST's, Logs

I, hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Robert H. Angevine FILE Robert H. Angevine, Agent. DATE 7-14-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All of the reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2005'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 10720'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 10845'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3175'	T. Miss _____ 10995'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4840'	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____ 6280'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7605'	T. Granite _____	T. Todilto _____	T. _____
T. Driakard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8330'	T. Boze Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 8600'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 10720' _____ to _____ 10845' _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	650	650	Surface Rock				
650	2005	1355	Salt				
2005	3175	1170	Anhydrite				
3175	4840	1665	Yates - Lime, Dolo, Anhy & Sand				
4840	6280	1440	San Andres - Dolo, Anhy & Sand				
6280	7605	1325	Glorieta - Lime, Dolo & Sand				
7605	8330	725	Tubb - Dolo				
8330	8600	270	Abo - Sand & Dolo				
8600	10720	2120	Wolfcamp - Dolo, Lime, Shale & Sand				
10720	10845	125	Strawn - Dolo & Lime				
10845	10995	150	Atoka - Shale				
10995	11110	115	Mississippian - Lime & Shale				

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JUL 15 1981

OIL CONSERVATION DIV.