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OPERATOR	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OILPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

DAVID FASKEN

Address of Operator

608 First National Bank Building, Midland, Texas 79701

Location of Well

UNIT LETTER A 990 FEET FROM THE North LINE AND 990 FEET FROM

THE East LINE, SECTION 8 TOWNSHIP 17-South RANGE -37-East N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)

3785.3' GL

5a. Indicate Type of Lease

State ☒

Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Form or Lease Name

Consolidated State

9. Well No.

2

10. Field and Pool, or Wildcat

Midway (Strawn)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
HULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER 5 1/2" Prod. csg & cementing & completion ☒

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-15 to  
6-7-81 - Drilled 7-7/8" hole with fresh water, KCl water, then mud from 4470' to 10,870'.

6-7-81 - DST #1 from 10,752'-10,870' (Strawn) - see attached summary.

6-8 to  
6-10-81 - Drilling with mud to T.D. of 11,110'.

6-10-81 - Open hole logging.

6-12 &  
6-13-81 - Set & cemented 5 1/2" casing @ 11,209' - see attached summary.

6-27 to  
6-30-81 - Drilled DV tool, RIW w/5 1/2" x 2-3/8" packer on 2-3/8" N-80 tubing, set packer @ 10,632

7-1-81 - Perforated Strawn w/48 0.24" holes from 10,725' -10,833'.

7-2-81 - Acidized Strawn perforations with 10,000 gals 15% acid, swabbed to natural flow.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Robert H. Angevine, Agent

DATE 7-8-81

Only Signed By

Jerry Saxon

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

DST #1 (10,752'-10,870' - Strawn): TO initially for 20 mins - opened w/good blow, gas to surface in 18 mins. After 20 mins open, had 96 psig on  $\frac{1}{4}$ " ck, gas rate 160 MCFPD. TC 1 hr, pressure bled to 18 psig on  $\frac{1}{4}$ " ck during SI. Reopened tool for 4 hrs w/18 psig on  $\frac{1}{4}$ " ck. In 61 mins had mud to surface @ 20 psig on  $\frac{1}{4}$ " ck. In 69 mins had oil to surface @ 50 psig on  $\frac{1}{4}$ " ck. In 134 mins had 425 psig on  $\frac{1}{4}$ " ck, flowing 100% oil by heads. In 240 mins had 650 psig on  $\frac{1}{4}$ " ck, flowing oil @ rate of 12.7 BOPH (no water). Total open 4 hrs, flowed oil 2 hrs & 51 mins, total oil to test tank 36 bbls, for rate of 12.63 BOPH. TC 12 hrs, well continued to unload oil, unloaded 15 BO during SI.

DST #1 (Cont'd): Pulled pkr loose, reversed out 43 BO to test tank (no water).

Recovery: 94 BO in 4 hrs & 20 mins total time, or @ rate of 521 BOPD.

Sampler Recovery: @ 1800 psig, 10.45 cf gas + 1500 cc 43° API oil @ 60° (no water).

IHP	5096
IFP (20 mins)	502-871
ISIP (60 mins)	4243
FFP (4 hrs)	935-3390
FSIP (12 hrs)	4218
FHP	5134
BHT	166°F

NOTES: Ran 281 jts 5 $\frac{1}{2}$ " 17# & 20# csg to 11,110'. Cemented 1st Stage w/250 sx Class "H"-lite w/6# KCl, 0.6% Halad-22, 0.4% CFR-2 &  $\frac{1}{4}$ # Flocele/sk, SW 12.7 ppg (yield: 2 cf/sk) + 375 sx Class "H" w/3# KCl, 0.8% Halad-22, 0.4% CFR-2 &  $\frac{1}{4}$ # Flocele/sk, SW 15.6 ppg (yield: 1.22 cf/sk). Plug down @ 4:45 p.m. 6-11-81, bumped to 1000# - held OK. Circulated 50 sx cmt.

NOTES: Csg detail:

1 - Howco float shoe	1.65'
1 - jt 5 $\frac{1}{2}$ " 20# N-80 LT&C csg	39.96'
1 - Howco float collar	1.50'
4 - jts 5 $\frac{1}{2}$ " 20# N-80 LT&C csg	165.92'
8 - jts 5 $\frac{1}{2}$ " 20# N-80 LT&C csg, Ruff-coted	325.31'
1 - jt 5 $\frac{1}{2}$ " 20# N-80 LT&C csg sub	7.95'
7 - jts 5 $\frac{1}{2}$ " 20# N-80 LT&C csg	293.13'
45- jts 5 $\frac{1}{2}$ " 17# N-80 LT&C csg	1774.50'
1 - Howco DV tool	3.03'
195 jts 5 $\frac{1}{2}$ " 17# N-80 LT&C csg	7639.10'
21- jts 5 $\frac{1}{2}$ " 17# N-80 Buttress csg	871.93'
	<u>11124.03'</u>

Cut off - 31.03'

KB Correction + 16.00'

Csg landed @ 11109.00' KB

Cemented 2nd Stage w/700 sx Class "C"-lite w/6# KCl, 0.6% Halad-22, 0.4% CFR-2 &  $\frac{1}{4}$ # Flocele/sk, SW 12.7 ppg + 100 sx Class "C" neat, SW 14.4 ppg. Plug down @ 12:00 noon 6-12-81, tested to 2200# - held OK. Circulated 6 hrs between stages. Temperature survey indicated top of cement @ 4410'. MC BOP & installed wellhead. Rig released @ 9:00 p.m. 6-12-81.