

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FWL
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☒
☐

5. LEASE
NM 40448

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal AF Com.

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Wildcat Bone Spring

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-18-32

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.
30025-27406

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3756.01 GL

RECEIVED
SEP 10 1981
SEP 09 1981

(NOTE: Report results of multiple completion zone change on Form 9-330.)

U.S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-27-81 ran cast iron bridge plug set at 9450' and capped with 35' cement. Perforated 8350'-85' and 8410'-8510' intervals with 2 JSPF. Swabbed 13 hrs. and recovered 85 B0, 27 BLW, and 3 BW. Acidized in four stages with 9000 gal. of NEFE HCL acid, 1200 lbs. of graded rock salt, 1000 gal. 20 lb. gelled BW and flushed with 200 bbl. of water. Flow tested 8 hrs. and recovered 267 B0, 110 BLW. Continuing to flow test.

0+4-NMOCD, H 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Ast. Adm. Analyst DATE 9-4-81

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
ROGER A. CHAPMAN

SEP 14 1981

U.S. GEOLOGICAL SURVEY
POSWELL, NEW MEXICO

See Instructions on Reverse Side

N. M. OIL & GAS COMMISSION
Form 9-331-1
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

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1. oil well ☐ gas well ☒ other ☐
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FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

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Status Report

5. LEASE
NM-40448
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal AF Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-18-32
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3756.01 GL

NOTE: Report results of multiple completion or zone change on Form 9-330.

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Flow test July 30-Aug. 10. Flow tested 1222 bbls. of oil, 1736 MCF, and 77 bbl. of water during a 148 hr. period. Lat 24 hrs. flowed 70 bbl. of oil, 0 bbl. of water and no gauge on gas. Continuing to flow test.

0+4-USGS, R 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Roger A. Chapman TITLE Ast. Adm. Analyst DATE 8-12-81
ROGER A. CHAPMAN (This space for Federal or State office use)

APPROVED BY AUG 24 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL ONLY:

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

RECEIVED
AUG 25 1981
OIL CONSERVATION DIV