

Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

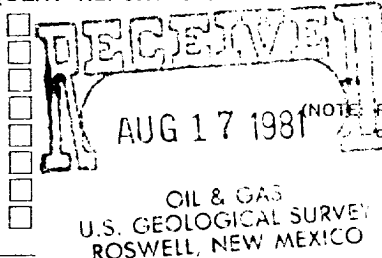
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL 1980' FWL
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



5. LEASE
NM-40448
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal AF Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat Morrow
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-18-32
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3756.0' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

July 29 acidized with 4500 gal. 15% NEFE HCL acid with 2 gals./1000 corrosion inhibitor with 2 gal./1000 clay stabilizer. Swabbed and well started to flow on 24/64" choke. Recovered 20 bbl. water, 3 bbl. of distillate and a trace of oil. July 30, flow tested for 4 hrs. on 34/64" choke and recovered approx. 20 bbl. of oil and 10 bbl. of distillate. Moved out service unit. Continuing to flow test.

0+4-USGS, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou
1-Conoco 1-Cities Service

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Ast. Adm. Analyt. DATE 8-12-81
ACCEPTED FOR RECORD
ROGER A. CHAPMAN (This space for Federal or State office use)
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL AUG 24 1981
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

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Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1980' FSL & 1980 FWL

AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐CHANGE ZONES ☐ABANDON* ☐(other) ☐

5. LEASE

NM-40448

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AF Com.

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Wildcat Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

8-18-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3756.0' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to 11704' and ran drill stem test. (Results attached.) Ran 5.5" 23#, N-80, production casing and cemented with 2000 SX Class H with 1.15% CF-9 (Fluid loss) and 2% KCL. Waited on cement 18 hr. & pressure tested to 1000 psi. Perforated at 10400'-10460' with 2 shots per foot. Currently acidized with 168 gals. 15% HCL.

0+4-USGS, H 1-Hou 1-Susp 1-MDR 1-W. Stafford, Hou
1-Conoco 1-Cities Service

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mark Randolph

TITLE

Ast. Adm. Analyst

DATE

7-29-81

ACCEPTED FOR RECORD

ROGER A. CHAPMAN

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF

APPROVA

AUG 4, 1981

TITLE

DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

TST INTERVAL 11650-11705, DP REC
9500 FT 134 SLIGHTLY G CUT ST W X
SAMPLE CHAMBER REC X 1.04 CU FT G.
2300 CC STW X 1000 PSI X CL 52500 PPM.
RESISTIVITY 1108 AT 76 DEG. SLIGHT BLOW
THROUGHOUT OPEN TST PERIODS.

IH 5814
IF 701 1103 5 MIN.
ISI 5766 60 MIN.
FF 1228 5414 60 MIN.
FSI TOOL FAILED TO CLOSE 373 MIN.
FH 5822
BTM HOLE TEMP 163 DEG. VALID TST EXCEPT
FINAL SI PRS.