H. M. DIL CONS. COMMISSION

P. O. BOX 1980

HOBBS, NEW MEXICO 88240

Form Approved. Budget Bureau No. 42-R1424

Form 9-331

Dec. 1973 UNITED STATES 5. LEASE DEPARTMENT OF THE INTERIOR NM-40448 6. IF INDIAN, ALLOTTEE OR TRIBE NAME **GEOLOGICAL SURVEY** 7. UNIT AGREEMENT NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.) 8. FARM OR LEASE NAME Federal AF Com. oil gas XX well other 9. WELL NO. well 2. NAME OF OPERATOR 10. FIELD OR WILDCAT NAME Amoco Production Company Wildcat Morrow 3. ADDRESS OF OPERATOR 11. SEC., T., R., M., OR BLK. AND SURVEY OR P. O. Box 68, Hobbs, NM 88240 AREA 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 8-18-32 1980' FSL 1980' FWL 12. COUNTY OR PARISH 13. STATE AT SURFACE: AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4) NM Lea AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3756.0' GL SUBSEQUENT REPORT OF: REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE OIL & GAS U.S. GEOLOGICAL SURVEY CHANGE ZONES ABANDON* ROSWELL, NEW MEXICO (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* July 29 acidized with 4500 gal. 15% NEFE HCL acid with 2 gals./1000 corrosion inhibitor with 2 gal./1000 clay stabilizer. Swabbed and well started to flow on 24/64" choke. Recovered 20 bbl. water, 3 bbl. of distillate and a trace of oil. July 30, flow tested for 4 hrs. on 34/64" choke and recovered approx. 20 bbl. of oil and 10 bbl. of distillate. Moved out service unit. Continuing to flow test. 1-W. Stafford, Hou 0+4-USGS, H 1-Susp 1-MDR 1-Hou 1-Conoco 1-Cities Service __ Set @ _____ Ft. Subsurface Safety Valve: Manu. and Type ____ 18. I hereby certify that the foregoing is true and correct Randolph THILE AST. Adm. Analyt DATE 8-12-81 EPITO FOR RECORD ROGER A. CHAPMAN (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPAYS 2 41981 __ DATE TITLE

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO | *See Instructions on Reverse Side

Form Approved.				
Budget	Bureau	No.	42-R142	

Form 9-331 Dec. 1973	Form Approved. Budget Bureau No. 42–R	₹1424
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	NM-40448	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ē.
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(Do not use this form for proposals to drill or to see person and the servoir. Use Form 9–331–C for such proposals	8. FARM OR LEASE NAME	
1. oil gas well other	Federal AF Com. 9. WELL NO.	
2. NAME OF OPERATOR	1	
Amoco Production Company 3. ADDRESS OF OPERATOR U.S. GEOLOGICAL SUR.	1-10. FIELD OR WILDCAT NAME Wildcat Morrow	
P. O. Box 68, Hobbs, NM HOBBS, NEW MEXICO	11. SEC., T., R., M., OR BLK. AND SURVE	Y OI
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA 8-18-32	
AT SURFACE: 1980' FSL & 1980 FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4) AT TOTAL DEPTH:	Lea NM	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFINO.	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND	WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3756.0' GL	
TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE	기 (1997년 - 1997년 - 19 - 1997년 - 1997	
REPAIR WELL	(NOTE: Report results of multiple completion o change on Form 9–330.)	r zon
MULTIPLE COMPLETE CHANGE ZONES		
ABANDON*		
(other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d	lirectionally drilled, give subsurface locations	dates s an
measured and true vertical depths for all markers and zones pertiner	nt to this work.)*	
Drilled to 11704' and ran drill stem test.	(Results attached) Ran 5 5"	i
23#, N-80, production casing and cemented w	with 2000 SX Class H with	
1.15% CF-9 (Fluid loss) and 2% KCL. Waited of tested to 1000 psi. Perforated at 10400'-104		
Currently acidized with 168 gals. 15% HCL.	with 2 shots per root.	
		_
O+4-USGS, H l-Hou l-Susp l-MDR l- 1-Conoco l-Cities Service	-W. Stafford, Hou	
T donibas T dyores daily rea		
Subsurface Safety Valve: Manu. and Type	Set @	F
18. I hereby certify that the foregoing is true and correct		
SIGNED ACCEPTED FOR RECORD TITLE AST. Adm. And	alyst DATE 7-29-81	
ROGER A. CHAPMAN's space for Federal or State of		
APPROVED BY TILE	DATE	
CONDITIONS OF APPROVALUGARY 1981		
'		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICOse Instructions on Reverse	Side	
1 1/2/044 LEEV 1/E 14 1/1/2/2/ 2/20EE INSTRUCTIONS ON REVERSE	3.00	

TST INTERVAL 11650-11705, DP REC 9500 FT 134 SLIGHTLY G CUT ST W X SAMPLE CHAMBER REC X 1.04 CU FT G. 2300 CC STW X 1000 PSI X CL 52500 PPM. RESISTIVITY 1108 AT 76 DEG. SLIGHT BLOW THROUGHOUT OPEN TST PERIODS.

IH 5814
IF 701 1103 5 MIN.
ISI 5766 60 MIN.
FF 1228 5414 60 MIN.
FSI TOOL FAILED TO CLOSE 373 MIN.
FH 5822
BTM HOLE TEMP 163 DEG. VALID TST EXCEPT
FINAL SI PRS.