

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API NO. 30-025-27418

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
K-6023-1	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vac. Gb/SA Unit	
9. Well No.	Tr. 1881
001	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	

a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

c. Name of Operator

Phillips Petroleum Company

d. Address of Operator

4001 Penbrook, Odessa, TX 79762

e. Location of Well

N. LOCATED 660 FEET FROM THE south LINE AND 2310 FEET FROM

west LINE OF SEC. 18 TWP. T-17-S RGE. R-35-E NMPM

13. Date Spudded	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GK, etc.)	19. Elev. Casinghead
8-17-81	9-1-81	7-21-82	3994 GL, 4004 DF, 4005 KB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4800'	4795'	----	→	XX	

f. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4378' Btm: 4800'

25. Was Directional Survey Made
no

g. Type Electric and Other Logs Run

DLL/RXO GR Caliper, BHC, GR Caliper

27. Was Well Cored
no

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	385'	12-1/4"	400 sxs Cl C w/2% CaCl ₂ , 1/4#/sx Flocele Bmpd plug w/900#. Circ 135 sxs cmt.	
5-1/2"	17#, K-55	4797'	7-7/8"	1250 sxs lead slurry, 1250 sxs Trinity lit w/12#/sx salt, 10%DD, 3#/sx Gilsonite, 1/4#/sx Flocele, 400 sxs Cl "C" + 6#/sx salt	

LINER RECORD Displ w/20 bbls 10% acetic acid + 90BW					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	DEPTH SET
					2-3/8"
					4664'

31. Perforation Record (Interval, size and number)
Perf'd 5-1/2" csg w/4" csg gun @ 1 JSPF
as follows:
4720'-4748'
4776'-4790'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4720'-4790'	Sptd 1 bbl 15% NeHCl across perf
	Trtd w/10,000 gals acid w/1 ball sealer after
	each 250 gals. Bracd w/54,000 gals Western
	Minimax III--40 & 58,000# 20/40 mesh sand.

33. First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-2-82		Pumping 2" x 1-1/2" x 12' insert				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-2-82	24	---	→	12	.5	143	42
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
---	---	→	---	---	---	36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By
D. Thorp

35. List of Attachments

Logs furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. SpecialistDATE 8-16-82