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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-27418

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
Name of Operator Phillips Petroleum Company			5. State Oil & Gas Lease No. K-6023-1
Address of Operator 4001 Penbrook, Odessa, Texas 79762			7. Unit Agreement Name East Vacuum Gb/SA Unit
Location of Well UNIT LETTER N 660 FEET FROM THE S LINE AND 2310 FEET FROM THE West LINE, SECTION 18 TOWNSHIP T-17-S RANGE R-35-E N.M.P.M.			8. Farm or Lease Name East Vacuum Gb/SA Unit Tr. 1881
15. Elevation (Show whether DF, RT, GR, etc.) 3992' GR Unprepared			9. Well No. 001
			10. Field and Pool, or Wildcat Vacuum Gb/SA
			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total Depth

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-17-81 Spudded 8-17-81 - 12-1/4" hole drilled to 387'. Set 9 jts 8-5/8", 24#, K-55, ST&C csg at 385'. Cmt 400 sxs Cl "C" w/2% CaCl, 1/4# sx Flocele. Bmpd plug w/900#. Circ 135 sxs cmt. WOC 12 hrs; slurry temp @ 70°, formation temp @ 62°, cmt strength in 12 hrs equal 500#. Tested csg to 500# Ok, drld out plug, tested to 500#, started drlg ahead at 387' w/7-7/8" bit.

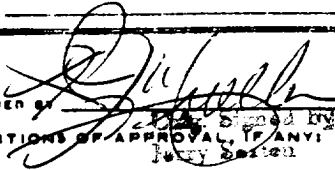
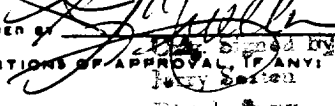
8-18-81
thru 8-31/81 - Drlg.

9-1-81 Reached TD 9-1-81. Set 114 jts 5-1/2", 17# K-55 @ 4797'. Howco cmt w/1250 sxs lead slurry and 1250 sxs Trinity lite w/12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele. Followed by 400 sxs Cl "C" + 6#/sx salt. Displaced w/20 bbls 10% acetic acid + 90.5 BW. Plugged dwn at 1:45 AM. Circd 275 sxs cmt. WOC 20 hrs. Ran DDL/RXO GR, Clp, BHC.

9-2-81 Nippled dwn, cut off csg at 9:45 AM. Drop from report until completion available.

BOP Equip Series 900, w/3000#, 1 set blind rams, 1 set pipe rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
	W. J. Mueller	9-4-81
APPROVED BY	TITLE	DATE
	Sr. Engineering Specialist	9-4-81
CONDITIONS OF APPROVAL, IF ANY:		