

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27419

5a. Indicate Type of Lease	
State ☒	Fed ☐
5. State Oil & Gas Lease No.	
B-1404-2	

1. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	
SPW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
9. Well No.
003

3. Name of Operator	
Phillips Petroleum Company	
4. Address of Operator	
Room 401, 4001 Penbrook, Odessa, Texas 79762	
5. Location of well	

10. Field and Pool, or Wildcat
Vacuum Gb/SA

6. UNIT LETTER	I	LOCATED	1780	FEET FROM THE	south	LINE AND	660	FEET FROM
7. NE	east	LINE OF SEC.	24	TWP	17-S	RGE.	34-E	NMPM

12. County
Lea

13. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-6-81	8-22-81	2-22-82	4008.8 KB, 4007.8 DF, 3996.5 GR	--
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools
4800'	4721'	----	----->	X

25. Producing Interval(s), of this completion - Top, Bottom, Name		26. Was Directional Survey Made
Grayburg/San Andres Top: 4288 Btm: 4800'		No

27. Type Electric and Other Logs Run	28. Was Well Cored
DDL, RXO, GR/Cal, FDC/CML, BHC, Sonic, GR/Cal	No

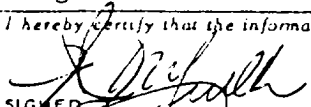
31. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	388'	12-1/4"	400 sxs Cl "C" w/2% CaCl & 1/4#/sx flocele. Circd 128 sxs.	--
5-1/2"	17#, K-55	4800'	7-7/8"	800 sxs TLW w/12#/sx salt, 10% DD (3#/sx Gilsonite, 1/4#/sx flocele, 400 sxs Cl "C", 6#/sx salt. Circ	
32. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
33. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-3/8"	4577'				

34. Perforation Record (Interval, size and number)		35. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf'd w/4" OD csg gun @ 1 JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4564-4568'	4658-4664'	4564-4696	Acid. w/3 bbls 15% NeFe HCl
4574-4584'	4672-4678'		Trtd w 14,000 gals acid w/ball sealers. Frac'd w/60,000 gals
4590-4614'	4682-4696'		of mini-max 3-40 w/156,000# of 20/40 sd.

36. PRODUCTION							
37. First Production	38. Production Method (Flowing, gas lift, pumping - Size and type pump)						
3-13-82	2" x 1-1/4" x 16' insert pump						
39. Well Status (Prod. or Shut-in)	producing						
40. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-14-82	24	--	----->	5	.5	13	92
41. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	----->	--	--	--	36.0	

42. Disposition of Gas (Sold, used for fuel, vented, etc.)	43. Test Witnessed By
Sold	Don Thorp

44. List of Attachments
Logs furnished direct by Schlumberger.

45. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	W. J. Mueller
TITLE	Sr. Engineering Specialist
DATE	March 22, 1982

INCLINATION REPORT

OPERATOR PHILLIPS PET. CO. ADDRESS BOX 2130, HOBBS, N.M. 88240
 LEASE NAME EVGSAU 2416-003 WELL NO. #148 FIELD
 LOCATION

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
390	1/4	1.7160	1.7160
879	1/2	4.2543	5.9703
1406	3/4	6.9037	12.8740
1929	3/4	6.8513	19.7253
2427	1	8.7150	28.4403
2926	1 1/4	10.8782	39.3185
3426	1 1/2	13.1000	52.4185
3758	1 3/4	10.1260	62.5445
4297	1 3/4	16.4395	78.9840
4458	1	2.8175	81.8015
4800	1 1/4	7.4556	89.2571

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

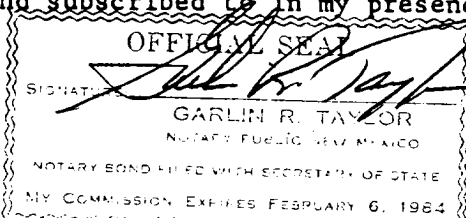
Denise Leake
 TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE
 known to me to be the person whose name is subscribed herebelow, who, on making
 deposition, under oath states that he is acting for and in behalf of the operator
 of the well identified above, and that to the best of his knowledge and belief such
 well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
 AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 24 day of AUGUST, 19 81



SEAL

Notary Public in and for the County
 of Lea, State of New Mexico