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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and 10
Effective 1-1-65

API #30-025-27419

Operator Phillips Petroleum Company	
Address 4001 Penbrook, Rm 401, Odessa, TX 79762	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit Tract 2416	Well No. 003	Pool Name, including Formation Vacuum Gb/SA	Kind of Lease State, TEXAS State	Lease No. B-1404-2
Location Unit Letter <u>I</u> ; <u>1780</u> Feet From The <u>south</u> Line and <u>660</u> Feet From The <u>east</u> Line of Section <u>24</u> Township <u>17-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) Phillips Petroleum Company 4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 19
	Twp. 17-S	Rge. 35-E
	Is gas actually connected? Yes	When 3-13-82

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 8-6-81	Date Compl. Ready to Prod. 2-22-82	Total Depth 4800'	P.B.T.D. 4721					
Elevations (DF, RKB, RT, GR, etc., 4008.8 KB, 4007.8 DF, 3996.5 GR)	Name of Producing Formation Grayburg/San Andres	Top Oil/Gas Pay 4288	Tubing Depth 4577					
Perforations 4564-4568' 4574-4584'	4590-4614' 4658-4664'	4672-4678' 4682-4696'	70 holes			Depth Casing Shoe 4800		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	388'	400 sx Class "C"					
7-7/8"	5-1/2"	4800'	800 sx TLW, 400 sx Class "C"					
	2-3/8"	4577'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

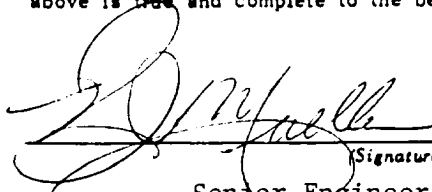
Date First New Oil Run To Tanks 3-13-82	Date of Test 3-14-82	Producing Method (Flow, pump, gas lift, etc.) 2" x 1-1/4" x 16' insert pump	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test	Oil - Bbls. 5	Water - Bbls. 13	Gas - MCF .5

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
W. J. Mueller
Senior Engineering Specialist
(Title)
March 22, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED MAR 26 1982, 19
ORIGINAL SIGNED BY
BY JERRY SEXTON
TITLE DISTRICT 1 SUPR.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed.

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MAR 25 1982

**O.C.D.
HOBBS OFFICE**