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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

API #30-025-27419

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1404-2	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit Tract 2416	
9. Well No.	
003	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
4001 Penbrook, Room 401, Odessa, Texas 79762		
Location of Well		
UNIT LETTER	I	1780
FET FROM THE	South	LINE AND 660
FET FROM		
THE	East	LINE, SECTION 24
TOWNSHIP	17-S	RANGE 34-E
N.M.P.M.		

15. Elevation (Show whether DF, RT, GR, etc.)  
3996' GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	OTHER	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JOB	<input checked="" type="checkbox"/>	Total Depth	<input checked="" type="checkbox"/>
OTHER			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

- 8-6-81 Cactus Drlg. spud w/2-1/4" bit to 390' @ 11:00 A.M. Ran 8-5/8" 24#, K-55 csg set @ 388'. Cmt. w/400 sxs Cl "C" w/2% CaCl<sub>2</sub>, 1/4# sx flocele. Circ. 128 sxs to surface. Temp of cmt 50°; Temp in formation 60°; Estimated strength of cmt @ time of test, 600 psia; Time cmt in place prior to test, 8 hrs. Drld ahead w/7-7/8" bit.
- 8-7/22-81 Drld 7-7/8" hole to 4800' TD.
- 8-23-81 LD DP & DC's. Circ, Schlumberger ran DDL, RXO, GR Caliper, FDC/CML from TD to 2800'. Ran BHC, Sonic GR Caliper from TD to surface. WIH w/DP. Circ & LD DP.
- 8-24-81 Set 4804' 5-1/2" K-55, 17# ST&C csg @ 4800'. Howco cmt. w/800 sxs TLW w/12# per sx salt, 10% Diocle "D", 3# per sx Gilsonite, 1/4# per sx Flocele. Followed w/400 sxs Cl "C", 6# per sx salt flshd w/20 bbls 10% acetic acid & 91 BFW. Min press 300#, max press 1800#, bmpd plug w/2000#. Circ 87 sxs. Csg rotated @ 28 RPM. Plgd dwn @ 2 P.M., 8-23-81. R Rig @ 10 P.M. Annulus left standing full of fluid. Drop from rpt. until completion unit available.

BOP: Series 900, 3000# WP, double w/set pipe rams and 1 set blind rams

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE 8/25/81

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: