SANT SANTA FE

I MEXICO OIL CONSERVATION COMMISS. REQUEST FOR ALLOWABLE AND

Form C-104

Superseder Old C-104 and C-11 Effective 1-1-65

u.s.g.s.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	4		
TRANSPORTER GAS			
PROPATION OFFICE	APT No. 30-03	25-27420	
PRORATION OFFICE API No. 30-025-27420 Operator			
Phillips Petroleum	Company		
Room 401, 4001 Penh	rook, Odessa, Texas 7976		
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion Oil Dry Gas			
Change in Ownership	Casinghead Gas Condens	sate	
If change of ownership give name and address of previous owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL AND I	LEASE		
Lease Name East Vacuum Gb/		!	Legse No.
Unit Tract 1952	003 Vacuum Gb/SA	State, Federal	or Fee State B-2245
Location Unit Letter F; 23	10 Feet From The North Line	e and 1980 Feet From Ti	n• <u>West</u>
Line of Section 19 Township 17-S Range 35-E , NMPM, Lea County			
DESIGNATION OF TRANSPORT	CED OF OIL AND NATURAL CAL	c	
Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GAS or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Texas New Mexico Pipe	line	P.O. Box 2528, Hobbs, N	1 88240
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address (Give address to which approve	
Phillips Petroleum Co		4001 Penbrook, Odessa, 7	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. J 19 17S 35E	Yes	3/28/82
If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA			
Designate Type of Completio	oil Well Gas Well X	New Well Workover Deepen	Plug Back Same Restr. Diff. Restr.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
9/23/81	3/15/82	4800 Top Oil/Gas Pay	4750 1 Tubing Depth
3999 (RKB, KB) \$87.62. CL)		4314'	4660'
RKB-GL 12.3 Perforations	Grayburg/SA	132	Depth Casing Shoe
4607-4613', 4620-4654' 40' - 42 holes 4800'			4800'
		CEMENTING RECORD	
HOLE SIZE 8-5/8"	CASING & TUBING SIZE	351'	SACKS CEMENT
5-1/2"	17#,K-55	4800'	400 sx Class "C" 800 sxs TLW, 400 sx
2-3/8"	17# 32	4660'	Class "C"
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, sas lift, etc.)	
3/26/82	3/28/82	2" x 1-1/2" x 12' ins	sert pump
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours Actual Prod. During Test	Oil-Bbls.	Water-Bbla.	 Gas-MCF
Actual Prod. During 1981	8.10	31	. 9
	0.10	J	• 2
GAS WELL	I. A. A. Taol	Bbls. Condensate/MMCF	
Actual Prod. Test-MCF/D	Length of Test		Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED APR 2 1002	
		BY ORIGINAL STRUCTOR BY	
		BY	
		TITLE	
to hal 11		This form is to be filed in compliance with RULE 1104.	
W. J. Mueller		If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Sr. Engineering Specialist		All sections of this form must be filled out completely for allow-	
(Title). April 12, 1982		sble on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
(Date) we		well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must	be filed for each pool in multiply