

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

30-025-27420

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-2245

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Vacuum Gb/SA Unit
3. Address of Operator	8. Farm or Lease Name
Phillips Petroleum Co.	East Vacuum Gb/SA Unit
4. Location of Well	9. Well No.
Room 401, 4001 Penbrook, Odessa, TX 79762	003
UNIT LETTER <u>F</u> , <u>2310</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM	10. Field and Pool, or Whdcat
THE <u>west</u> LINE, SECTION <u>19</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> N.M.P.M.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3987.2' Ground (Unprepared)	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

9-23-1981: MI and RU Cactus. Spudded 12-1/4" hole. Drld 12-1/4" hole to 351'. Circd 1/2 hr POOH. Set 8 jts (353') 8-5/8" 24#, K-55, csg @ 351'. Howco cmtd w/400 sxs C1 "C" w/2% CaCl and 1/4# per sx Flocele. Displaced plug w/19.5 BFW. MP 200#. Bmpd plug w/600#. Circ 120 sxs cmt. WOC 12 hrs. Temp of cmt 70; tem pin for- mation 60°F. Estimated strength of cmt of test 500 psi. Time cmt in place prior to test 12 hrs. NU BOP and tested to 1000# for 30 mins, OK.

9-24 thru

10-4-81: Drlg.

10-5-81: TD'd hole @ 4800'. Circd 2 hrs, POOH, RU Schlumberger, log stopped. RD loggers and made short trip.

10-6-81: Schlumberger ran DLL-RXO-Gama Ray Cal from TD to 2800'. BHC Sonic GR-Cal from TD to surface. TIH w/bit. Circ 2 hrs and LD DP.

10-7-81: Ran 116 jts of 5-1/2", 17#, K-55, ST and C csg set @ 4800'. Insert float @ 4758'. Howco cmtd w/800 sxs TLW 12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4# Flocele followed by 400 sxs Class "C" w/6#/sx salt. Displaced w/20 bbls 10% acetic acid followed w/90-1/2 BFW. Rotated csg @ 18 RPM, Max press 1400#. Bmpd plug @ 1850#. Circ 139 sxs cmt. Plugged dwn. WOC 8 hrs. Cut off and ND. Released rig, prep to complete.

BOP Equip: Series 900, 300# WP, double, w/1 set pipe rams and 1 set blind ram, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 1-11-82

APPROVED BY Jerry Sexton TITLE Dist. 1, Sup. DATE 1982

CONDITIONS OF APPROVAL, IF ANY:

/mcf