

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-27421

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-2248

7. Lease Name or Unit Agreement Name
EAST VACUUM GB/SA UNIT
TRACT 1953

8. Well No.
001

9. Pool name or Wildcat
VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>2080</u> Feet From The <u>EAST</u> Line Section <u>19</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3983.6' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SWAB TEST WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/07/95 MIRU DDU, COOH W/PROD EQPT, GIH W/SAND PUMP, TAG FILL @ 4730, COOH W/SAND PUMP, SISD.
08/08/95 MIRU TBG TESTERS, GIH W/SCRAPER & TEST TBG, COOH, GIH W/PKR & SET @ 4596', LOAD & TEST CSG & PKR TO 500#, O.K., RDMO TESTERS, RU SWAB, RECOVER 19 BBLS, SDON.
08/09/95 UNLOAD SWABING, RECOVERED 68 BBLS, SDON.
08/10/95 SWAB, RECOVERED 56 BBLS, MIRU CHARGER, & ACIDIZE W/6000 GALS 15% FERCHECK W/CROSSLINKED GEL & SALT, RDMO CHARGER, COOH W/TBG & PKR, SDON.
08/11/95 MIRU TESTERS, GIH W/PKR & TESTING TBG, SET PKR @ 4565', MIRU CHARGER, PUMP REMAINDER OF 6000 GALS ACID, 72 BBLS, RU SWAB, RECOVER 80 BBLS, SDON.
08/14/95 SWAB, RECOVER 116 BBLS, RD SWAB, SISD.
08/15/95 OPEN WELL, RECOVER 30 BBLS, RD SWAB, COOH W/PKR, GIH W/TBG, ND BOPE, GIH W/PUMP & RODS, SISD.
(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

L. M. Sanders

TITLE SR. REGULATION ANALYST

DATE 10/30/95

TYPE OR PRINT NAME L. M. SANDERS

TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP II

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 02 1995

08/16/95 GIH W/POLISH ROD, LOAD & TEST PUMP ACTION, RDMO
 DDU, CLEAN LOCATION, TEMP DROP UNTIL PUMPIN UNIT
 MOVE & ELECTRIFICATION.
 MOVE IN PUMPING UNIT & ELECTRIFY.
 PUMP 24 HRS, TEST 0 BOPD, 95 BWPD, .5 MCF.
 PUMP 24 HRS, TEST 1 BOPF, 90 BWPD, .2 MCF.
 PUMP 24 HRS, TEST 1 BOPD, 89 BWPD, .2 MCF.
 08/27/95 PUMP 24 HRS, TEST 1 BOPD, 89 BWPD, .2 MCF.
 08/28/95 PUMP 24 HRS, TEST 1 BOPD, 89 BWPD, .2 MCF.
 09/14/95 TEMP DROP FROM REPORT.
 MIRU DDU, COOH W/RODS & PUMP, NU BOPE, COOH W/TBG,
 FOUND HOLE IN TBG, TEST TBG IN HOLE, GIH W/PUMP &
 RODS, HANG WELT ON. RD MO DDU, START PUMPING.
 TEMP DROM FROM REPORT UNTIL WELT STABILIZES.
 TEST 24 HRS, 7 BOPD, 71 BWPD, 1 MCF.
 TEST 24 HRS, 7 BOPD, 75 BWPD, 1 MCF.
 COMPLETE DROP FROM REPORT.