

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API#30-025-27421

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-2245
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit TR.1953
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum Gb/SA

a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

c. Name of Operator

Phillips Petroleum Company

d. Address of Operator

Room 401, 4001 Penbrook, Odessa Texas 79762

e. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 2080 FEET FROMTOWNSHIP East LINE OF SEC. 19 TWP. 17-S RGE. 35-E NMPM15. Date Spudded 10-8-81 16. Date T.D. Reached 10-20-81 17. Date Compl. (Ready to Prod.) 6-21-82 18. Elevations (DF, RKB, RT, GR, etc.) 3995.9 RRB, 3983.6GL 19. Elev. Casinghead20. Total Depth 4800' 21. Plug Back T.D. 4751' 22. If Multiple Compl., How Many No 23. Intervals Drilled By X Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4374'Btm: 4800'

25. Type Electric and Other Logs Run

DLL-Rxo-GR Cal, BHC Sonic-GR/Cal, GR/CCL

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#K-55	355'	12-1/4"	400 sxs class "C" w/2%CaCl	w/1/4#
Flocele/sx, circd 60 sx cmt		to surface.			
5-1/2"	17#K-55	4800'	7-7/8"	800sx TLW w/12#/sx salt, 10%DD,	
3#/sx Gilsonite, 1/4#/sx Flocele		flowed by 400 sx	Class C	w/6% salt.	

LINER RECORD to surface.				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	4729'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd 5-1/2" csg w/4" OD csg gun @ 1JSPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4656'-4676'		4656'-4697'	Sptd 3 bbls 15% Ne HCl.
4692'-4697'	25'-25 shots	Trtd w/5000 gals	w/1 RCP ball sealer every 300gals
		Fracd w/58,000 gals	"Minimax III-40" W/45,000#
		20/40 mesh sand.	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-24-82		2" x 1-1/4" x 16' insert				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-24-82	24	----	----->	38	13	27	333
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	-----	----->	-----	-----	-----	36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
SoldTest Witnessed By
D. Thorp

35. List of Attachments

Logs furnished direct by Schlumberger

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 9/10/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle XXXXXX	207	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler XXXXXX	1725	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado XXXXXX	1850	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2994	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	3947	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4374	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4626	T. Simpson	T. Gallup	T. Ignacio Quate
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355'	355'	Sand & Redbeds				
355'	1994'	1639'	Redbeds				
1994'	2966'	972'	Salt				
2966'	3137'	171'	Salt & Anhy				
3137'	4339'	1202'	Anhy				
4339'	4800'	461'	Dolo				
	TD						

RECEIVED

SEP 14 1982

G.C.O.
HOBBS OFFICE