

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API NO. 30-025-27421

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SANTA FE	
FILE	
U.S.D.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

New Well ☒
Recompletion ☐
Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 1953	Well No. 001	Pool Name, including Formation Vacuum Gb/SA Unit	Kind of Lease State, Federal or Fee State	Lease No. B-2245
Location Unit Letter G ; 1980 Feet From The North Line and 2080 Feet From The East Line of Section 19 Township 17-S Range 35-E, NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipeline	Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit J Sec. 19 Twp. 17-S Rge. 35-E	Is gas actually connected? YES When 8-30-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Rest'v. <input type="checkbox"/>	Diff. Rest'v. <input type="checkbox"/>
Date Spudded 10-8-81	Date Compl. Ready to Prod. 6-21-82		Total Depth 4800'		P.B.T.D. 4751'			
Elevations (DF, RAB, RT, GR, etc.) 3983.6' Ground (unprepared)	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 4374'		Tubing Depth 4729'			
Perforations 4656' - 4676', 4692' - 4697'					Depth Casing Shoe 4800'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	355'	400 sx class "C"
7-7/8"	5-1/2"	4800'	800 sx TRLW
	2-3/8"	4729'	400 sx class "C"

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 8-24-82	Date of Test 8-24-82	Producing Method (Flow, pump, gas lift, etc.) pump	
Length of Test 24	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 38	Water-Bbls. 27	Gas-MCF 13

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. MUELLER

Senior Engineering Specialist

September 10, 1982

OIL CONSERVATION DIVISION

APPROVED SEP 15 1982

BY E. J. W. L. OIL & GAS INSPECTOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-

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SEP 1 1961

ROBERT G. SPENCER

INCLINATION REPORT

OPERATOR PHILLIPS PET. CO. ADDRESS 4001 PENBROOK ST. ODESSA, TX 79762

LEASE NAME EVGSAU 1953-001 WELL NO. #153 FIELD

LOCATION

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
355	1/2	3.0885	3.0885
816	1/2	4.0107	7.0992
1316	1/2	4.3500	11.4492
1808	3/4	6.4452	17.8944
2305	3/4	6.5107	24.4051
2868	1	9.8525	34.2576
3740	1 1/4	19.0096	53.2672
4111	1 1/2	9.7202	62.9874
4800	1 1/4	17.2002	80.1876

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

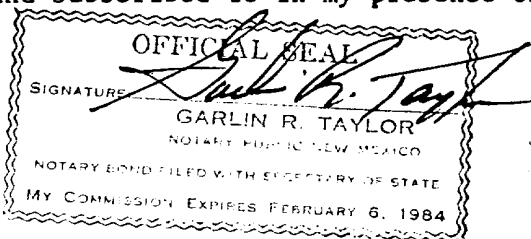
Denise Leake
TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 22 day of OCTOBER, 19 81



SEAL

Notary Public in and for the County
of Lea, State of New Mexico