

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API No. 30-025-27421

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2245
7. Unit Agreement Name East Vacuum Gb/SA Unit
8. Farm or Lease Name East Vacuum Gb/SA Unit TR 1953
9. Well No. 001
10. Field and Pool, or Wildcat Vacuum GB/SA
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company (663680)
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762
4. Location of Well UNIT LETTER G 1980 FEET FROM THE north LINE AND 2080 FEET FROM THE east LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3983.6' Ground (Unprepared)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Total depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-8-81: MI & RU Cactus, Spudded w/ 12-1/4" bit & drld to 355'. Set 8 jts 8-5/8" 24#, K-55, ST&C tbg w/ 400 sxs Class "C" w/ 2% CaCl w/ 1/4# Flocele/sx. Circd 60 sxs cmt to surface. WOC 8 hrs. Temp of cmt 80°, temp in formation 65°. Estimated strength of cmt test 500 psi. Time cmt in place prior to test 14 hours.

10-9 thru 19-81: Drlg.

10-20-81: Reached TD. Schlumberger ran DLL-Rxo-GR/Cal f /TD to 2800'. Ran BHC Sonic GR/Cal f /TD to surface. WIH w/ DP & DC. Circd 2 hrs. LDDP & DC's. Set 117 jts 5-1/2" 17# K-55 csg @ 4800'. Howco cmtd w/ 800 sxs TLW w/ 12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sxs Class "C" w/ 6%/sx salt. Rotated csg @ 32 RPM. Displaced plug w/ 20 bbls 10% acetic acid & 90 BFW. Circd 160 sxs cmt. Max press 1550#. BMPD plug w/ 1850#. Prep to complete.

BOP Equip: Series 900, 3000# WP, double, w/ 1 set pipe rams & 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 12/22/81

APPROVED BY

TITLE

DATE