

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27422

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

50. Indicate Type of Lease
State ☒ Fee ☐
51. State Oil & Gas Lease No.
E-7259

10. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	GRV ☐	OTHER ☐		
11. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

7. Unit Agreement Name
East Vacuum Gb/SA Unit
8. Farm or Lease Name
East Vacuum Gb/SA Unit
Tr 1978

2. Name of Operator
Phillips Petroleum Company
3. Address of Operator
Room 401, 4001 Penbrook, Odessa, TX 79762
4. Location of Well

9. Well No.
003
10. Field and Pool, or Wildcat
Vacuum Gb/SA

UNIT LETTER	D	LOCATED	990	FEET FROM THE	north	LINE AND	660	FEET FROM
12. County	Lea							

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead	
8-24-81	9-4-81	5-18-82	4009.2 RKB, 3996.9 GR	--	
18. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Rotary Tools	25. Cable Tools
4800'	4723	--	Rotary	Rotary	--

4. Producing interval(s), of this completion — Top, Bottom, Name	25. Was Directional Survey Made
Grayburg/San Andres 4374' top, 4800' bottom	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schlumberger: Fr DLL-Rxo GR-Caliper, BHC Sonic-GR-Caliper	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	387'	12-1/4"	400 sx Class C	
5-1/2"	17#, K-55	4799'	7-7/8"	800 sx TLW, 400 sx Class C	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4550	4550

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1 shot/ft, 4648-52', 4664-77', 4692-96'	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
24', 24 holes	4648-4696	Sptd 200 gals 15% NeFe HCl.
		Acidized w/6500 gals acid w/18 ball sealers.
		Fracd w/50,000 gals Western's "Minimax III-40",
		78,000# 20-40 mesh sand.

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
5-26-82		2" x 1-1/2" x 12' insert pump				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
5-28-82	24	--		88	63	37	715
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
--	--		--	--	--	36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	D. Thorp

35. Remarks
Logs will be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED	W. J. Mueller	TITLE Sr. Engineering Specialist	DATE June 11, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Chinle (Redbeds) 238'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler 1714'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Salado 1840'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2998'	T. Miss.	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3950'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4374'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4615'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blaney	T. Gr. Wash.	T. Morrison	T.
T. Tule	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	391	391'	Sand & Redbeds				
391	1482	1091'	Redbeds				
1482	1792	310'	Redbed & Anhy				
1792	3031	1239'	Salt & Anhy				
3031	4252	1221'	Anhy				
4252	4800	548'	Dolo				

RECEIVED

JUN 16 1982

HOBBS OFFICE