

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27422

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-7259	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator			East Vacuum Gb/SA
Phillips Petroleum Company			8. Farm or Lease Name
Address of Operator			Vacuum Gb/SA Unit Tr
Room 401, 4001 Penbrook, Odessa, Texas 79762			9. Well No.
Location of Well			1978
UNIT LETTER D, 990 FEET FROM THE North LINE AND 660 FEET FROM			003
THE West LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM.			10. Field and Pool, or WHdcat
			Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4009.2' RKB, 3996.9' GL, 12.3' RKB-GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER Total Depth <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

8-24-81: MI Cactus Drlg. Spud w/12-1/4" bit to 391'. Ran 385; 9 jts of 8-5/8" K-55, 24#, ST & C Csg. set @ 386'. Howco cmt'd w/400 sxs Class "C" w/2% CaCl, 1/4 sx Flocele. Displaced w/21 BFW. Min press 200#, Max press 600#. Bmpd plug w/1000#. Circd 125 sx to surface. Plugged dwn @ 10:00 p.m. 8-24-81.

9-1-81: Set 114 jts 5-1/2", 17# K-55 @ 4797. Howco cmt'd w/1250 sxs lead slurry & 1250 sxs TRLW w/12#/sx salt, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sxs Class "C" + 6#/sx salt. Displaced w/20 BBLS of 10% acetic acid + 90.5 BW. Plugged down @ 1:45 a.m. Circd 275 sxs cmt.

9-2,3,-81: Drlg.

9-4, 5, 6, 7-81: Cmtg. Set 116 jts of 5-1/2" K-55, 17#, ST & C @ 4799'. Howco cmt'd w/lead slurry, 800 sx TRLW/12#/sx salt, 10% DD, 3#/sx Gils, 1/4#/sx Flocele w/20 bbls acetic acid. + 90 BFW. Circd 298 sx cmt, cut off csg. 8:00 p.m. POH to log. Schlumberger ran DLL, R X O, GR, Sonic Caliper to 2800', BHC Sonic, GR and Caliper TD to surface. Drld 119' in 21-1/2 hrs, circ. Dropped survey & POH for logs.

BOP Equip: Series 900, 3000# WP, double, w/1set pipe rams, 1 set blind rams, manually oper.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W.J. Mueller TITLE Senior Engineering Specialist DATE May 20, 1982

APPROVED BY JERRY SEXTON TITLE DATE MAY 26 1982
CONDITIONS OF APPROVAL IF ANY:

9-9-81: MIR. SD until completion well service unit is available.

9-8-81: NR

MAY 28 1982

O.C.O.
HOBBS OFFICE