Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Critic				
DISTRICT I	OIL CONSERVATION		WELL API NO.	
P.O. Box 1980, Hobbs NM 88240 P.O. Box 2088 DISTRICT II Santa Fa New Mayica 87504 2088		30-025-2742	3	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X	FEE
			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			K-6023-1	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Na	
			- I	
1. Type of Well:		EAST VACUUM GB/SA UNI	1	
OIL GAS WELL WELL	OTHER		TRACT 1982	
2. Name of Operator			8. Well No.	
Phillips Petroleum Company			001	
3. Address of Operator			9. Pool name or Wildcat	
4001 Penbrook Street, (udessa, IX /9/62		VACUUM GRAYBURG/SAN	ANDRES
Unit Letter C : 660	Peet From The NORTH	Line and 198	30' Feet From The WES	T Line
		Line and	Test Floir The W20	Line
Section 19	Township 17-S Ra	inge 35-E	NMPM LEA	County
	10. Elevation (Show whether	er DF, RKB, RT, GR, etc 3988° GR	.)	
11. Check A	name Pour to Y-di-at-		NIIIIIIIIII	
	ppropriate Box to Indicate			
NOTICE OF INTENTION TO: SUB			SEQUENT REPORT C)F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	_е Г
<u></u>				
TEMPORARILY ABANDON LI CHANGE PLANS LI COMMENCE DRILLING			OPNS. LI PLUG AND ABAND	DONMENT K
PULL OR ALTER CASING L CASING TEST AND CE			MENT JOB 📙	
OTHER:		OTHER:		
12. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent dete	ails, and give pertinent dat	es, including estimated date of starting	any proposed
UNSEAT PMP &	RIG #3 T/P&A, NOTIFIED COOH/LD 48 - 7/8", 61 - 1-1/2" X 16' PMP, SECURE	- 3/4". & 72 [°] - 5	5/8" SUCKER	
06/17/96 POOH W/ & LD 2-3/8" WS, SE	148 JTS 2-3/8" PROD TBG ET CIBP @ 4582', RU PMP,	3. RIH W/5-1/2"	CIBP & 145 JTS	
	, SECURE WELL.	. Fillel 16 1 pr	45001 41701	
06/18/96 SPOT PLUG #1	40 SX CL C CMT 14.8 PPG	i, FLUSH 16.1 Bb	3L, 4582'-41/8',	
PPG FILISH 10	3/8" WS, EOT 0 3027', SF D.7 BBL, F/3027'-2775',	701 PLUG #2 25 3 Tr. 82 in 2 Hong	SA CL C CM1 14.8 FC 2_2/8" WC FAT	
0 1837'. SP01	F PLUG #3 25 SX CL C CM1	T. 14.8 PPG. FII	ISH 6.1 RRI . F/1837'-	
1585', POOH 8	LD 45 JTS, EOT 0 411,	SPOT PLUG #4 45	S SX CL C CMT.	
•	(CONTINUED ON BAC	CK)		
I hereby certify that the information above is	true and complete to the best of my knowledge	e and belief.		
SIGNATURE AMAGE	arloton for m	E <u>Senior Regula</u>	tion Analyst DATE 7-0	<u> </u>
TYPE OR PRINT NAME LATTY M. Sa	nders		TELEPHONE NO. (91	<u>5)368-148</u> 8
(This space for State Use)	¬ / //	7 TT - 1 - 1 - 1 - 1 - 1		
970	N. / (-al)		INSPECTOR SEP 2	30 1996
APPROVED BY	TITI	LE .	DATE	