

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27423
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company		6. State Oil & Gas Lease No. K-6023-1
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762		7. Lease Name or Unit Agreement Name EAST VACUUM GB/SA UNIT TRACT 1982
4. Well Location Unit Letter C : 660' Feet From The NORTH Line and 1980' Feet From The WEST Line Section 19 Township 17-S Range 35-E NMMPM LEA County		8. Well No. 001
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3988' GR		9. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

06/13/96 RU SIERRA WS RIG #3 T/P&A, NOTIFIED RUTH (NMOCD) OF INTENT, UNSEAT PMP & COOH/LD 48 - 7/8", 61 - 3/4", & 72 - 5/8" SUCKER RODS & 2" X 1-1/2" X 16' PMP, SECURE WELL & SDON, CREW OFF 72 HRS.
06/17/96 POOH W/ & LD 148 JTS 2-3/8" PROD TBG, RIH W/5-1/2" CIBP & 145 JTS 2-3/8" WS, SET CIBP @ 4582', RU PMP, MIX 35 SX SALT GEL, CIRC W/80 BBLs 10# MLF, SECURE WELL.
06/18/96 SPOT PLUG #1 40 SX CL C CMT 14.8 PPG, FLUSH 16.1 BBL, 4582'-4178', LD 49 JTS 2-3/8" WS, EOT @ 3027', SPOT PLUG #2 25 SX CL C CMT 14.8 PPG, FLUSH 10.7 BBL, F/3027'-2775', POOH & LD 38 JTS 2-3/8" WS, EOT @ 1837', SPOT PLUG #3 25 SX CL C CMT, 14.8 PPG, FLUSH 6.1 BBL, F/1837'-1585', POOH & LD 45 JTS, EOT @ 411, SPOT PLUG #4 45 SX CL C CMT,
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Larry M. Sanders* TITLE Senior Regulation Analyst DATE 7-01-96

TYPE OR PRINT NAME Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY *Terry M. Hill* TITLE OIL & GAS DIRECTOR DATE SEP 20 1996

CONDITIONS OF APPROVAL, IF ANY:

EVAC #1982-001 (CONTINUED)

14.8 PPG F/411' - SURFACE, POOH & LD 13 JTS 2-3/8" WS, TOP WELL OFF
W/CMT, ND BOP, RD UNIT & PMP EQMT, CLEAN LOC (WILL CUT OFF
WELLHEAD & CAP & INSTALL DRY HOLE MARKER AT LATER DATE).

COMPLETE DROP FROM REPORT