

STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27423

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-6023-1

6. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐					
Name of Operator		Phillips Petroleum Company					
Address of Operator		Room 401, 4001 Penbrook, Odessa, Texas 79762					
c. Location of Well		UNIT LETTER <u>C</u> LOCATED <u>660</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM <u>west</u> LINE OF SEC. <u>19</u> TWP. <u>17-S</u> RGE. <u>35-E</u> NMPM <u>Lea</u>					
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead			
9-9-81	9-22-81	7-27-82	3988 GR	--			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By: Rotary Tools ☒ Cable Tools ☐	25. Was Directional Survey Made			
4800'	4760'	--	--> X	No			
24. Producing Interval(s), at this completion - Top, Bottom, Name				27. Was Well Cored			
Grayburg/San Andres - Top: 4393', Bottom: 4800'				No			
26. Type Electric and Other Logs Run				No			
DLL-RXD-GR Caliper, FDC-CNL-GR-Caliper, BHC Sonic-GR-Caliper & Cyberlook							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8-5/8"	24#, K-55	352'	12-1/4"	400 sx C1 "C" w/2% CaCl ₂ , 1/4# Flocele/sx			
5-1/2"	17#, K-55	4800'	7-7/8"	800 sxs TLW & 400 sxs Class "C" w/additives. Circ'd 300 sx.			
29. LINER RECORD			30. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		NONE			2-3/8"	4647	-0-
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perfd w/4" csg gun @ 1 JSPF as follows:				DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED
4468'-4700'				4668'-4750'			Sptd 2 Bbls 15% NeFe Hcl. Trtd
4706'-4710'							w/8,400 gals. Frac'd w/50,000
4744'-4750'							gals XL-3 w/35,000# 20/40 sand
42 shots							
13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-2-82		Pumping - 2" x 1-1/2" x 12' insert				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-20-82	24	--	-->	17.1	10	42	588
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	-->	--	--	--	36.0	
14. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold						D. Thorp	
15. List of Attachments							
Logs furnished direct by Schlumberger.							
16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		W. J. Mueller			TITLE		Sr. Engineering Specialist
					DATE		August 27, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3013'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>3344'</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3973'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>4393'</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4646'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	988	988	Redbeds				
988	1887	899	Redbeds & Salt				
1887	3153	1266	Anhy & Salt				
3153	4373	1220	Anhy				
4373	4421	48	Anhy & Dolo				
4421	4786	365	Dolo				
	TD						

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SEP 3 1982
O.C.D.
HOBBS OFFICE