

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

API #30-025-27423

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6023-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Phillips Petroleum Company (663680) 3. Address of Operator Room 401, 4001 Penbrook, Odessa 4. Location of Well UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM THE west LINE, SECTION 19 TOWNSHIP 17-S RANGE 35-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3988 GR	7. Unit Agreement Name East Vacuum Gb/SA Unit 8. Farm or Lease Name Vacuum Gb/SA Unit Tr. 1982 9. Well No. 001 10. Field and Pool, or Whdcat Vacuum Gb/SA 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOBS ☒
OTHER ☒ Total Depth

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-81: MI Cactus Drlg. Spudded w/12-1/4" bit to 352'. Ran 8-5/8" 24#, K-55 csg set @ 352'. Howco cmtd w/400 sx Cl "C" w/2% CaCl, 1/4#/sx Flocele. Circd 80 sxs cmt to surface. Tstd csg 8 hrs after plugdown. WOC 8 hrs. Temp of cmt 75°, formation temp in zone 66°, cmt strength at time of csg test 500 psi; time cmt in place prior to test 13 hrs. Tested casing and BOP 1000#, OK.

9-10 thru 17-81: Drlg.

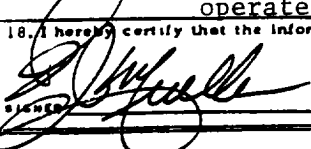
9-18,19,20-81: Circg for logs.

9-21-81: Schlumberger ran DLL-RXO-GR Caliper, TD to 2800'. Ran FDC-CNL-GR-Caliper f/TD to 2800'. Ran BHC-Sonic-GR-Caliper f/TD to surface. Ran Cyberlook f/TD to 4600'. TIH circ, LDD & DC's.

9-23-81 TD. Ran 116 jts of 5-1/2" 17#, K-55, LT&C csg set @ 4800'. Circ'd 1/2 hr. Howco cmtd w/800 sxs TLW w/12# per sx salt, 10% DD, 3#/sx Gils, 1/4#/sx Flocele followed by 400 sxs Cl "C" w/6#/sx Gil. Displaced plug w/20 bbls Acetic acid & 91 BFW. Circ'd 300 sxs to surface. Cut off csg & RR. Prep to complete.

BOP EQUIP: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  W. J. Mueller TITLE Sr. Engr. Specialist DATE 1-19-82

Orig. Signed by
Les Clements
OIL & GAS IND.

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL: _____