

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-27424

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-6023-1	
7. Unit Agreement Name	
East Vacuum Gb/SA Unit	
8. Farm or Lease Name	
East Vacuum Gb/SA Unit	
Tract 2083	
9. Well No.	
002	
10. Field and Pool, or Wildcat	
Vacuum Gb/SA	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company, (3680)

Address of Operator
Rm. 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE, SECTION 20 TOWNSHIP 17-S RANGE 35-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3977.7' (Ground Unprepared)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
DILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-13-81: MI & RU Warton rotary. Spud w/12-1/4" bit to 354'. Ran 8-5/8", 24# K-55 csg @ 350'. Cmted. w/400 sxs Class "C" w/2% CaCl, 1/4# Flocele/sx. Circd. 100 sx to surface.
- 9-14-81: WOC 20 hrs. before drlg out.
- 9-15 thru 27-81: Drlg.
- 9-28-81: Reached TD of 4800' 9-28-81. Circd 2 hrs. SOOH, stuck @ 3210' for 7-1/2 hrs. Spotted oil, freed pipe & POOH.
- 9-29-81: Ran DLL-RXD-GR Cal from TD to 2800'. Ran FDC-GR-CAL from TD to 2800'. Ran BHC Sonic, GR-Cal from TD to surface. WIH circd 2 hrs. COOH LD DP & DC's.
- 9-30-81: Set 4809', 116 jts of 5-1/2" 17#, K-55, ST&C csg @ 4800'. Howco cmted w/800 sxs TLW w/12# sx salt, 3# sx Gilsonite, 1/4#/sx Flocele & 10% DD followed by 400 sxs of Class "C" w/6#/sx salt. Displaced plug w/20 bbls. 10% Acetic acid & 85 BFW. PD @ 7:20 AM, 9-30-81. Rotated csg @ RPM. MP 1250#, Aug rate 10 BPM. Bumped plug w/1500#. Circd 15 sxs. WOC 8 hrs. Cut off csg & rel Rig. Prep to complete.

BOP Equipment: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engr. Specialist DATE OCT 7 1981

APPROVED BY [Signature] DATE OCT 13 1981

CONDITIONS OF APPROVAL, IF ANY: