

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-27425

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-1398-5

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

East Vacuum Gb/SA Unit  
Tract 2109

1. Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Phillips Petroleum Company

8. Well No.  
002

3. Address of Operator  
4001 Penbrook Street, Odessa, TX 79762

9. Pool name or Wildcat  
Vacuum Gb/SA

4. Well Location  
Unit Letter I : 1730 Feet From The South Line and 660 Feet From The East Line  
Section 21 Township 17-S Range 35-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3942.7' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Swab Test ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. COOH LD rods (if applicable). NU BOP. Release TAC and COOH with production tubing (if applicable).
- RIH with casing scraper to +/- 50' above top perforation or openhole interval.
- RIH with packer to +/- 50' above top perforation or openhole interval. Set packer and load backside to verify casing integrity.
- Swab test well for 1 day. If decision is made to TA, go to Step 5. COOH, ND BOP, RD DDU, and wait on reactivation procedure.
- COOH with packer. RIH with CIBP on workstring. Set CIBP within 100' of perforated or openhole interval. Fill casing with inhibited fluid containing 1% TH-370 by volume. COOH w/tubing. Pressure test to 500 psi and record chart. ND BOP. RD DDU.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 05-19-94  
(915)  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 368-1488

(This space for State Use)

ORIGINAL FILED IN 100-150000  
DISTRICT OFFICE

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAY 23 1994

COMMUNICATIONS  
OFFICE