

OIL CONSERVATION DIVISION  
P. O. BOX 7088  
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE  
AND

## AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API #30-025-27425

NO. OF DEEDS RETURNED	
DATE OF RETURN	
SANTA FE	
FILE	
U.S.D.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

Operator

Phillips Petroleum Company

Address

Room 401, 4001 Penbrook, Odessa, Tx 79762

Reason(s) for filing (Check proper box)

New Well

☒

Change in Transporter of:

Recompletion

☐

Oil

☐

Dry Gas

☐

Change in Ownership

☐

Casinghead Gas

☐

Condensate

☐

Other (Please explain)

If change of ownership give name  
and address of previous owner

## DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum Gb/SA Unit, Tract 2109	Well No. 002	Pool Name, Including Formation Vacuum Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-1398-5
Location				
Unit Letter I : 1730 Feet From The South Line and 660 Feet From The East				
Line of Section 21 Township 17-S Range 35-E, NMPM, Lea County				

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Texas - New Mexico Pipeline	P.O. Box 2528, Hobbs, N.M. 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When
	A 28 17-S 35-E	Yes 9-7-82

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
10-17-81	8-30-82		4800'		4662'			
Elevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
3942.7' GR, 3952.7 KB	Grayburg/San Andres		4147'		4508'			
Perforations					Depth Casing Shoe			
4517' - 4523'; 4533' - 4548'; 4553' - 4583'; 4610' - 4620'					4800'			

## TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/2"	8-5/8"	350'	400 sxs Class "C"
w/2% CaCl <sub>2</sub> , 1/2# Flocele. Circd 110 sx to surface			
7-7/8"	5-1/2"	4800'	800 sx TLW w/12#/sx
salt, 10% DD, 3# sx Gilsonite, 1/2# Flocele; 400 sx C/C w/6# salt/sx circd 10 sx			

## TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-6-82	9-7-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24hrs	-----	-----	-----
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	3.4	8	18

## GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
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Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
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## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. J. Mueller

(Signature)

Senior Engineering Specialist

(Title)

September 15, 1982

(Date)

## OIL CONSERVATION DIVISION

APPROVED

SEP 27 1982

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BY

M. J. Mueller

TITLE

OIL CONSERVATION

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form O-101 must be filed for each pool in multiple completed wells.

DEVIATION TESTS  
PHILLIPS PETROLEUM COMPANY

EVGSA UNIT #2109-002

<u>DEPTH</u> <u>(FEET)</u>	<u>DEVIATION</u> <u>(DEGREES)</u>
350	3/4
853	1/4
1,260	3/4
1,760	3/4
2,973	1
3,410	1 1/4
3,906	1 1/4
4,408	1 1/4
4,441	1 3/4
4,800	2

WARTON DRILLING COMPANY

\_\_\_\_\_  
T. G. Ellzey  
Drilling Superintendent

SUBSCRIBED AND SWORN TO before me this 2<sup>nd</sup> day of  
November, A. D. 1981.

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Pamela J. Schuetz, Notary Public  
in and for the State of Texas



PAMELA J. SCHUETZ  
Notary Public State of Texas  
My Commission Expires August 16 1984