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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

API NO: 30-025-27425

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1398-5

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator	East Vacuum Gb/SA Unit
Phillips Petroleum Company	East Vacuum Gb/SA Unit
Address of Operator	Tract 2109
Room 401, 4001 Penbrook, Odessa, Texas 79762	9. Well No.
Location of Well	002
UNIT LETTER <u>I</u> , <u>1730</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM	10. Field and Pool, or Wildcat
THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.	Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3942.7' Gr. (Unprepared)	Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER <u>Total Depth</u> <input checked="" type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17,18-81: Spudded 12½" hole. Set 8 jts of 8-5/8" 24#, K-55, ST&C csg set @ 350'. Howco cmt w/400 sxs class "C" cmt w/2% CaCl₂, ¼# Flocele. Displaced w/19 BW. Max press 100#. Circd 110 sxs cmt to surface. WOC 18 hrs. Cut off, NU & tested BOP to 1000# for 30 mins, O.K.

10-19 thru 28-81: DRLG.

10-29-81: TD'd hole @ 4800' 10-29-82. Ran DDL/RXO GR Caliper to 2800'.

10-30,31 thru

11-1-81: Circ 2 hrs, LD DP & DC's. Set 115 jts, 4802' of 5½", 17# K-55 csg @ 4800'. RU Howco, cmt w/800 sxs TLW w/12# per sx salt, 10% DD, 3#sx Gilsonite, ¼# Flocele, followed by 400 sxs Cl "C" w/6# salt per sx. Displaced w/20 bbls 10% Acetic acid 88 BFW. Circ approx 10 sxs, rotated csg @ 30 RPM. Release rig. Prep to complete.

BOP Equip: Series 900, 3000# WP, double, w/one set pipe rams, one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE September 22, 1982

SEP 27 1982

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: