## State of New Mexico Ene. , Minerals and Natural Resources Department

Form C-103

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION** 

DISTRICT II
P.O. Drawer DD. Artesia, NM \$4210

WELL API NO. P.O. Box 2088 30-025-27426 Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO PABLL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Walt:    OTHER   OTHER   OTHER   OTHER   OTHER	DISTRICT III	STATE X FEE
COMMON USE THIS FORM FOOR PROOP PROOPSALS TO DRILL OR TO DEEPEN OR PLUE BACK TO A DIFFERENT RESERVOUR. USE "APPLICATION FOR FEMANT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:   Common Company		
DIFFERENT RESERVOR. USE 'APPLICATION FOR FERMT' (ROWL C101) FOR SUCH PROPOSALS.)  1. Type of Well:  CYL E  VALL  OTHER  Tract 2206  2. Name of Operator  Phillips Petroleum Company  Address of Operator  4001 Penbrook St., Odessa, Texas 79762  4. Well Localise  Usit Lener K: 1980 Feet From The South  Usit Lener K: 1980 Feet From The South  Usit Lener K: 1980 Feet From The South  Section  22 Township 17-S Range 35-E NMPM Lea  Section  22 Township 17-S Range 35-E NMPM Lea  Section  23 Township 17-S Range 35-E NMPM Lea  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF:  COMMENCE DRILLING OPNS. PLUG AND ABANDON COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT DRILLING OPNS.  DITHER:  Swab Test  Value of Completed Operations (Clearly state all pervisent datas), and give pervisent datas, including estimated data of starting any proposed work) SEE RULE 1103.  1. MIRU DOU. NU BOP.  2. RIH and retrieve rods left in hole.  3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to 150' above top perf (4579'). COOH.  5. RIH w/packer to 150' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, w/tubing. ND BOP. RD DOU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  1 Interpretative that the department of the state of the st	( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"	
East Vacuum Gh/SA Unit Cot wall   Content   Company		7. Lease Name or Unit Agreement Name
2 Name of Operator Phillips Petroleum Company 1. Address of Operator 4001 Pentbrook St., Odessa, Texas 79762 4 Well Location Usit Letter K : 1980 Feet From The South Lies and 1980 Feet From The West Lies Section 2 Township 17-S Range 35-E NAMM Loca Control 10 Exercision Show whether DF, RRE, RT, GR, ac.) 3939.21 GJ 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSECUENT REPORT OF: REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING TEST AND CEMENT JOB COTHER:  SWAD Test  12. Describe Proposed Completed Operations (Clearly state all peritient details, and give pertinent datas, including estimated data of stating any proposed word; SEE RIM with CIBER to 150° above top perf (4579°). COOH.  13. RIM wovershot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, of the office of 150° above top perf. (4579°). COOH.  14. If necessary, RIM wicasing scraper to 550° above top perf (4579°). COOH.  15. RIM will packer. RIM with CIBE within 100° of top perf. Fill casing with inhibited fluid containing 18 TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH with packer. RIM with CIBE within 100° of top perf. Fill casing with inhibited fluid containing 18 TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH with packer. RIM with CIBE within 100° of top perf. Fill casing with inhibited fluid containing 18 TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH with packer. RIM with CIBE within 100° of top perf. Fill casing with inhibited fluid containing 18 TH-370 by volume. Close BOP. Pressure test	1	·
Phillips Petroleum Company  1. Address of Operator 4001 Penbrook St., Odessa, Texas 79762  4. Wall Location  Unit Letter K : 1980 Fee From The South 1. Line and 1980 Fee From The West 1. Line  Section 2 Township 17-S Range 35-E NMPM Lea County  10. Elevation (Show whether Dr. REB. RT. GR. sec.)  3939. 2' GL  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING CHANGE PLANS CASING CASING CASING COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  SWED TEXT AND CEMENT JOS OTHER:  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  CASING TEST AND CEMENT JOS OTHER:  CHANGE PLANS  CHANGE PLUG AND ABANDONMENT OTHER  CASING TEST AND CEMENT JOS OTHER  CASING TEST AND CEMENT JOS OTHER  CASING TEST AND CEMENT JOS OTHER  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER  CASING TEST AND CEMENT JOS OTHER  CHANGE PLANS  COMMENCE DRILLING OF OTHER  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE DRILLING OF OTHER  CHANGE PLANS  CHANGE PLANS  COMMENCE PROTION  CHANGE PLANS  CHANGE PLANS  COMMENCE PLANS  CHANGE PLANS  CHANGE PLANS  COMMENCE PLANS  CHANGE PLA	1 00 040	Tract 2206
9. Pool same or Wildow   1980   Penbrook St., Odessa, Texas 79762   1980   1980   Penbrook St., Odessa, Texas 79762   1980   1980   Penbrook St., Odessa, Texas 79762   1980   198	2. Name of Operator	8. Well No.
4. Well Location  1. Will Location  1. Well Location  1. Will Location  1. West Liase and 1980 Feet From The West Liase Section  2. Township 17-S Reage 35-F NMPM Lea County  10. Elevation (Show whether DF, RKE, KT, CR, stc.)  3939. 2. GL  1. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB  PULL OR ALTER CASING CASING CASING TEST AND CEMENT JOB  OTHER: Swab Test Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any proposed word) SEE RULE 1103.  1. MIRU DDU. NU BOP.  2. RIH and retrieve roals left in hole.  3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be reconverted.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1s TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  1. Ibordy could not be infrastice as the base of my boording and bailed.  1. Sudantees  1. MIRU DDU. RD BOP. RD DDU.  2. RIH and retrieve reactivation procedure.  3. RIH w/overshot and retrieve reactivation procedure.  4. If necessary, RIH w/casing scraper to ±50' above top perf. Fill casing with inhibited fluid containing 1s TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  1. In the packer of the base of my boording and bailed.  1. In the packer of the base of my boording and bailed.  2.	Phillips Petroleum Company	
Dist Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line Section 22 Township 17-S Range 35-E NMOTM Lea County 10. Elevation (Show whicher DF, RRS, RT, GR, etc.) 3939.2° CI.  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING CHANGE PLANS COMMENCE DIRILLING OPNS. PLUG AND ABANDONMENT DIRECTOR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Swab Test X OTHER: OTHER: Swab Test X OTHER: The DUL. NU BOP.  REMEDIAL WORK ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JOB OTHER: Swab Test X OTHER: The DULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: Swab Test X OTHER: The DULL NU BOP.  RIFL Hand retrieve rods left in hole.  RIFL W/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  If necessary, RIH w/casing scraper to 150' above top perf (4579'). COOH.  RIFL W/packer to 150' above top perf. Set packer, and load backside to verify casing integrity.  Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bardy castly test the suffraction and complete to the boat of my toordedge and ballet.  The Supply, Req. Affairs DATE Affairs  DATE 6/3/94	•	9. Pool name or Wildcat
Unit Letter K : 1980   Feet From The   South   Line and   1980   Feet From The   West   Line		Vacuum Gb/SA
It. Elevation (Show whither DF. RKB, KT, GR, stc.)   3939.2' GL   39	Unit Letter K: 1980 Feet From The South Line and 1980	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT  CASING TEST AND CEMENT JOB  OTHER:  SWAD Test  X OTHER:  12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. MIRU DDU. NU BOP.  2. RIH and retrieve rods left in hole.  3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I benety certify that the liferation photos for the best of my browledge and belief.  SUDANTINE  TITLE SUDV., Req. Affairs  DATE 6/3/94	10. Elevation (Show whether DF, RKB, RT, GR, etc.)	NMPM Lea County
PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT OTHER:  Swab Test  OTHER:  Swab Test  OTHER:  I2 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. MIRU DDU. NU BOP.  2. RIH and retrieve rods left in hole.  3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I hereby certify that the information picting in two lad complete to the best of my incovinage and belief.  SUDANTURE  TITLE SUDV., Req. Affairs  DATE 6/3/94	11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT CASING CASING TEST AND CEMENT JOB OTHER: Swab Test X OTHER: OT		
CASING TEST AND CEMENT JOB  OTHER: Swab Test  12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. MIRU DDU. NU BOP. 2. RIH and retrieve rods left in hole. 3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered. 4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH. 5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity. 6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure. 7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I hereby contin that the information procedure to the best of my knowledge and belief.  SUDNATURE  TIME Supp., Req. Affairs  DATE 6/3/94	PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
DTHER: Swab Test  2 Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. MIRU DDU. NU BOP. 2. RIH and retrieve rods left in hole. 3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered. 4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH. 5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity. 6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure. 7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  1 hereby certify that the information above, who and complete to the best of my knowledge and belief.  SUDNATURE  TIME Supv., Req. Affairs  DATE 6/3/94	TELEGAND ABANDONMENT	
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  1. MIRU DDU. NU BOP.  2. RIH and retrieve rods left in hole.  3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  1 hereby certify that the information store in four and complete to the best of my knowledge and belief.  SUDNATURE  TIME Supv., Req. Affairs  DATE 6/3/94		
<ol> <li>MIRU DDU. NU BOP.</li> <li>RIH and retrieve rods left in hole.</li> <li>RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.</li> <li>If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.</li> <li>RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.</li> <li>Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.</li> <li>COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.</li> </ol>	OTHER: Swab Test X OTHER:	
<ol> <li>RIH and retrieve rods left in hole.</li> <li>RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.</li> <li>If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.</li> <li>RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.</li> <li>Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.</li> <li>COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing l% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.</li> </ol>	12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluwork) SEE RULE 1103.	ding estimated date of starting any proposed
3. RIH w/overshot and retrieve 2-3/8" tubing left in hole. NOTE: If tubing is below perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby carrily that the infernation above in the last of my browledge and belief.  SUDV., Req. Affairs  DATE 6/3/94	1. MIRU DDU. NU BOP.	
perfs, it does not need to be recovered.  4. If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.  5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby certify that the information phone is true and complete to the best of my knowledge and belief.  SUDNATURE  SUDN., Req. Affairs  DATE 6/3/94		
<ol> <li>If necessary, RIH w/casing scraper to ±50' above top perf (4579'). COOH.</li> <li>RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.</li> <li>Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.</li> <li>COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.</li> </ol> I bereby certify that the information shows in four and complete to the best of my knowledge and belief. SUDNATURE SUDNATURE DATE 6/3/94		NOTE: If tubing is below
5. RIH w/packer to ±50' above top perf. Set packer, and load backside to verify casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby certify that the information above is true and complete to the best of my knowledge and belief.  SUDV., Req. Affairs  DATE 6/3/94		-£ (45701) COOT
casing integrity.  6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby certify that the information above is true and complete to the best of my knowledge and belief.  SNONATURE  SUDV., Req. Affairs  DATE 6/3/94	5. RIH w/packer to +50' above top perf. Set packer, and lo	nad hackside to verify
6. Swab test. If decision is made to TA, go to step 7. If decision is made to reactivate, COOH, ND BOP, RD DDU, and wait on reactivation procedure.  7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby certify that the information above is true and complete to the best of my knowledge and belief.  Sunature:  Supv., Req. Affairs  DATE 6/3/94		Sacratic Co vertry
7. COOH with packer. RIH with CIBP within 100' of top perf. Fill casing with inhibited fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SHONATURE  SUDV., Req. Affairs  DATE 6/3/94	6. Swab test. If decision is made to TA, go to step 7. If	decision is made to re-
fluid containing 1% TH-370 by volume. Close BOP. Pressure test 500 psi and record chart. COOH w/tubing. ND BOP. RD DDU.  I bereby certify that the information above is true and complete to the best of my knowledge and belief.  SHONATURE  SUDV., Req. Affairs  DATE 6/3/94	7. COOH with packer. RIH with CIBP within 100' of top perf	Fill casing with inhibited
I bereby certify that the information above in true and complete to the best of my knowledge and belief.  SIGNATURE  SUDV., Req. Affairs  DATE 6/3/94	fluid containing 1% TH-370 by volume. Close BOP. Press	sure test 500 psi and record
SIONATURE SUDV., Reg. Affairs DATE 6/3/94	chart. COOH w/tubing. ND BOP. RD DDU.	
SIONATURE SUDV., Reg. Affairs DATE 6/3/94		
SIONATURE SUDV., Reg. Affairs DATE 6/3/94	I hereby cartify that the information shows in true and complete to the best of my knowledge and belief.	
	MM M () () A () Come Page	Affairs 6/3/04
	$\mathbf{SONATION} = \mathbf{I} - \mathbf{I} \cdot $	DATE 0/3/34
THE OR PRINT NAME L. M. Sanders TELEPHONE NO.915/368-148		

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

JUN 07 1994

- DATE -

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY-

RECEIVED

JUN 0 5 1994

OFFICE OFFICE