

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API NO. 30-025-274265a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1040-7

A. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Phillips Petroleum Company

D. Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

E. Location of Well

UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

THE West LINE OF SEC. 22 TWP. 17-S RGE. 35-E NMEN

13. Date Spudded 10-21-81 16. Date T.D. Reached 11-1-81 17. Date Compl. (Ready to Prod.) 8-2-82 18. Elevations (DF, RAB, RT, GR, etc.) 3939.2 GR 3950.5 DF 3951.5 KB 19. Elev. Casinghead

20. Total Depth 4800' 21. Plug Back T.D. 4737' 22. If Multiple Compl., How Many N.A. 23. Intervals Drilled By Rotary Tools Cable Tools X

F. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4190' Bottom: 4800'

G. Type Electric and Other Logs Run

DLL/RXO, GR/CL

25. Was Directional Survey Made

NO

27. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24# K-55	350'	12-1/4"	400 sxs class "C" w/2% CaCl	
1/2"/sx	Flocele cmt cird				
5 1/2"	17# K-55	4800'	7-7/8"	900 sxs TLW w/12# salt/sx 10%	
DD, 3#/sx Gilsonite, 1/2"/sx Flocele followed by				400 sx class "C" w/6#/sx salt	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4521	4500

31. Production Record (Interval, size and number)

Geosource

Perf'd w/4" csg gun w/DML charges @ 2JSPF
on spiral phasing as follows:

4579' - 4591'

4656' - 4668'

48 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4579' - 4668'	Sprd 10 hbbls 15% Ne Hcl across perfs. Trtd w/5000 gals acid w/1 BS every 125 gals
Fracd w/35,000 gals Min Max 340 cross linked gel & 31,750# 20 X 40 mesh sd.	

33. PRODUCTION

First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
8-11-82	Pumping 2" X 1-1/2" X 12' insert	Producing					
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-13-82	24	--		33.1	10	54	302
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-		-	-	-	36.0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Don Thorp

35. List of Attachments

Logs furnished direct by Schlumberger

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W.J. Mueller

TITLE

Sr. Engineering Specialist

DATE

August 25, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of oil electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
D. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2938	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3827	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4190	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4520	T. Simpson	T. Gallup	T. Ignacio Quartz
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Llanero	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Tediito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Pennian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1738	1738	Red Bed				
1738	2217	479	Salt				
2217	2927	710	Salt, Anhy				
2927	4289	1362	Anhy				
4289	4354	65	Anhy, Dolo				
4354	4460	106	Anhy				
4460	4800	340	Dolo				
	TD						

RECEIVED

SEP 2 1982

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