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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

API No. 30-025-27426

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1040-7	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name East Vacuum GB/SA Unit
2. Name of Operator Phillips Petroleum Company		8. Farm or Lease Name East Vacuum GB/SA Unit, Tract
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas, 79762		9. Well No. 001 2206
4. Location of Well		10. Field and Pool, or Wildcat Vacuum GB/SA
UNIT LETTER K, 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE west LINE, SECTION 22 TOWNSHIP 17-S RANGE 35-E NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) 3939.2 GR (Unprepared)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	Total Depth <input checked="" type="checkbox"/>

16. Describe proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- 10-21-81: MI & RU Cactus Drlg Unit. Spudded 12-1/4" Hole. Set 8 jts 8-5/8" 24#, K-55, ST&C Csg @ 350'. Howco cmtd w/400 sxs Class "C" w/21% CaCl, 1/4#/sx Flocele. Max Press 300#. WOC 7-1/2 hrs. Temp of Cmt 65°; temp in formation, 60°; estimated strength of cmt test 500; total time cmt in place to test 12-1/2 hrs. Cmt circd to surface.
- 10-22 thru 10-31-81: Drlg.
- 11-1-81: Drld 390' in 71-1/4 hrs. TD @ 4800'. Circ'g.
- 11-2-81: RU Schlumberger tight spot @ 1281-1330'. Made 3 wiper trips w/bit to 2000'. Hole bridged @ 2824'.

(Continued on reverse side)

BOP Equip: Series 900, 3000# WP, double, w/1 Set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE 11-9-81

NOV 13 1981

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

:ehg

- 10-3-81: Schlumberger ran DLL/R_{xo}, GR/CL from TD to 2800'. Hole bridged. RD Schlumberger. WIH w/DP and DC's, circd 2 hrs LDDP and DC's. Ran 108 jts 5-1/2", 17# K-55, ST&C to 4801'. RU Howco.
- 10-4-81: Howco cmtd w/900 sxs TWL w/12# salt/sx, 10% DD, 3#/sx Gilsonite, 1/4#/sx Flocele followed by 400 sxs Class "C" w/6#/sx salt. Displaced plug w/20 bbls. 10% acetic acid and 90 BFW. Max Press 1400#, Bmpd plug w/1600#. Circd 325 sx cmt Rotated csg @ 30 RPM. Plugged down. Prep. to complete.

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CONSERVATION DIV