

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API NO. 30-025-27427

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-2073	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

3. Name of Operator

Phillips Petroleum Company

4. Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

5. Location of Well

UNIT LETTER B LOCATED 910 FEET FROM THE North LINE AND 1980 FEET FROMEast LINE OF SEC. 29 TWP. 17-S RGE. 35-E NADPM6. Date Spudded 10-3-81 16. Date T.D. Reached 10-14-81 17. Date Compl. (Ready to Prod.) 8-24-82 18. Elevations (DF, RKB, RT, GR, etc.) 3958.9' GR, 3967.9 DF 19. Elev. Casinghead -----20. Total Depth 4800' 21. Plug Back T.D. 4757' 22. If Multiple Compl., How Many No 23. Intervals Drilled By Rotary Tools X Cable Tools -----

24. Producing Interval(s), of this completion - Top, Bottom, Name

Grayburg/San Andres Top: 4198' Btm: 4800'

25. Type Electric and Other Logs Run

DLL-Rxo-GR-Cal, FDC-CNL-GR Cal, BHC-Sonic-GR Cal. GR/CCL26. Was Directional Survey Made No27. Was Well Cored No

CASING RECORD (Report oil strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT FULLED
8-5/8"	24# K-55	366'	12-1/4"	400 sx Class C w/10%	
CaCl, 1/2#/sx Flocele. Circd		120 sx to surface.			
5-1/2"	17# K-55	4800'	7-7/8"	800 sx TLW w/2% DD, 12#/sx salt, 1/2# Flocele, 3#/sx Gilsonite, 400 sx Class C w/6#/sx salt. Circd 24 sx cmt.	
to surface.					

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	N	Q - N	- E		2-7/8"	4487'	-----

1. Perforation Record (Interval, size and number)
Perfd w/4" csg gun @ 1 JSPF as follows:

4525'-4550' 4650'-4655'
 4572'-4578'
 4586'-4600'
 4624'-4630' 56 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4525'-4655'	Trtd w/10,000 gals acid.
Fract w/54,000 gals XL-3 fluid w/38,000# 20/40 sd.	

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
9-8-82		2-1/2" x 1-3/4" x 16' insert pump					producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
9-12-82	24	-----	-----	3	.9	7	333	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
-----	-----	-----	-----	-----	-----	36.0		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

D. Thorp

5. List of Attachments

Logs furnished direct by Schlumberger.

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE September 15, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to the bottom of the hole. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required by Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Highland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2919'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3242'	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3826'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4198'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4509'	T. Simpson _____	T. Gallup _____	T. Ignacio Quartz _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Bimbley _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	368'	368'	Surface Sands				
368'	1088'	720'	Redbeds				
1088'	2417'	1329'	Anhy & Redbeds				
2417'	2742'	325'	Redbeds				
2742'	4151'	1409'	Anhy				
4151'	4386'	235'	Lime & shale				
4386'	4800'	414	Lime & Dolo.				
	TD						

RECEIVED
SEP 20 1982
O.C.O.
DISTRICT OFFICE