

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE		
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U.S.G.S.		
LAND OFFICE		
OPERATOR		

API No. 30-025-27427

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-2073	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Phillips Petroleum Company

Address of Operator

Room 401, 4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER B 910 FEET FROM THE north LINE AND 1980 FEET FROM
THE east LINE, SECTION 29 TOWNSHIP 17-S RANGE 35-E NMPM.

7. Unit Agreement Name
East Vacuum Gb/SA Unit

8. Farm or Lease Name
East Vacuum Gb/SA Unit
Tr. 2944

9. Well No.

10. Field and Pool, or Wildcat
Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.)

3958.9' Ground (Unprepared)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☒
OTHER Total Depth ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-2-81: MI & RU Warton, dropped pmp plunger rod in starting hole, unable to fish. RD and prep to skid rig.

10-3-4-5-81: Spudded 12-1/4" hole 368'. Set 8-5/8", R-55, 24# ST&C csg set @366'. Howco cmt'd w/400 sx Class "C", 10% CaCl, 1/4# Flocele/sx. Displaced plug w/21 bbls fresh water. Circd 120 sxg to surface. Max press 250. Bump plug w/800# PD. WOC 8 hrs. Temp of cmt 80, temp in formation 65. Estimated strength of cmt at time of test 500 psi; total time cmt in place prior to test 12 hours.

10-6 thru 13-81: Drlg.

10-14-81: Drld 11' in 1-3/4 hrs. TD'd hole. Circ 2 hrs, POOH. Schlumberger ran DLL-Rxo-GR-Cal &/TD to 2800'. Ran FDC-CNL-GR-Cal & TD to 2800'. Ran BHC-Sonic-GR-Cal & /TD to surface

10-15-81: Set 109 jts of 5-1/2", 17# K-55, ST&C, R-3 csg @ 4800', float @4757. Howco cmt'd w/800 sxs TLW w/2% DD, 12#/sx salt, 1/4# flocele and 3#/sx of Gilsonite mixed to 11.5 ppg. Followed by 400 sxs Class "C" w/6#/sx salt mixed to 14.8 ppg. Displaced w/20 bbls 10% acetic acid followed by 91 BFW. Bmpd plug w/1500# circd 24 sxs cmt to surface. Csg rotated @ 24 RPM. WOC 8 hrs, cut off csg, ND BOP's RR, prep to complete.

P Equipment: Series 900, 3000# WP, double, w/1 set pipe rams, 1 set blind rams, manually operated.

I, W. J. Mueller, certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engr. Specialist DATE 12-18-81

APPROVED BY Oil & Gas TITLE Oil & Gas DATE Oil & Gas

CONDITIONS OF APPROVAL, IF ANY: