P. O. BOX 1980 7. O. BOX 1980 P. O. BOX 1980 Porm Approved. Proper Bureau N.

HOBBS, NEW MEMICO 88240

Budget Bureau No. 42-R1424

Form	9-331
Dec.	1973

CONDITIONS OF APPROVAL, IF ANY

UNITED STATES

DEPARTMENT OF THE INTERIOR	NM-40452
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas other PXA 2. NAME OF OPERATOR	8. FARM OR LEASE NAME Federal BS 9. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
P. O. Box 68, Hobbs, New Mexico 88240	Wildcat Delaware
 LOCATION OF WELL (REPORT LOCATION CLEARLY, See space 17 below.) 	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 11-18-32
AT TOT PROD. INTERVAL: (Unit K, NE/4.SW/4)	12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3841.8' GL
FRACTURE TREAT SHOOT OF ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) FRACTURE TREAT SHOOT OF ACIDIZE SHOT OF ACIDIZE SHOOT OF	.3
17. DESCRIBE PROPOSED OR COMPLETED OPERATION (Clearly limited including estimated date of starting any proposed work. If well is different and true vertical depths for all markers and zones pertinent	odikipértinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
Moved in service unit 6-1-83. Pulled rods an anchor and tubing. Ran 5-1/2" CIBP and set a with brine water. Mixed 25#/BBL salt gel. S 4960'-17'. POH and welded on 5-1/2" pull up to Pulled up slips and ran free point. Pipe 100' cutters and cut casing at 4855'. Pulled up at casing. Ran tubing to 4905' and cemented with Pulled up to 2828' and pumped 35 sx of class and pumped 35 sx class C neat. Spotted 50' so head and weld on surface cap plate. Installed out service unit 6-8-83.	d pump. Pulled up tubing t 4960'. Displaced hole potted 5 sx class C cement nipple and install jacks. % free at 4858'. Ran casing nd laid down 115 jt of 5-1/2" h 35 sx class C neat cement. C neat. Pulled up to 722' urface plug Cut off well d permanent PXA marker. Moved
0+6-BLM, R 1-HOU, R. E. Ogden Rm 21.150 1-1 Subcurface Safety Valve: Manu. and Type	F. J. Nash, HOU Rm. 4.206 1-CMH
18. I here of partity that the foregoing is true and correct	
SIGNED Harhom Nerry TITLE Admin. Analyst	DATE 6-9-83

Misspace for Federal or State office use)

FECEIVED

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HOPE OFFICE