

N. M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 47-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 1980' FSL X 1980' FWL, Sec. 11

AT SURFACE: (Unit K, NE/4,SW/4)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☒  
(other) ☐

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5. LEASE  
NM-40452

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Federal BS

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Wildcat Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
11-18-32

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3841.8' GL

(NOTE: Report results of multiple completion or zone changes on Form 9-331-C)

OIL & GAS

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to plug and abandon the subject well per the following:

Move in and rig up service unit. Kill well with brine water. Pull rods, pump, and unseat anchor and pull tubing and anchor. Tubing is set at 5142'. RIH with CIBP and set at 4960'. Determine casing free point. Top of cement approx. 4900' by temp. survey. Cut 5-1/2" casing 1 joint above free point and pull casing. With tubing, spot a cement plug from 4960' thru 50' above casing cut point with class C neat cement. Circulate hole with mud. \*Spot a 50' surface plug of class C neat cement (16 sx). Cap well and erect an abandonment marker. Clean location.

0+6-BLM, R 1-HOU 1-F. J. Nash, HOU 1-CMH

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Lerring TITLE Ast. Adm. Analyst DATE 5-23-83

APPROVED

(This space for Federal or State office use)

(Orig. Sgd.) PETER W. CHESTER

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

JUN 1 1983

TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
\* Changes to program:  
100' cmt. plug; 2878'-2728' &  
722'-622'.

\*See Instructions on Reverse Side

RECEIVED  
JUN 2 1983  
O.C.D.  
HOBBS OFFICE