Form 0-221

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N. M. UIL LUNS.

Dec. 1973		TATES	P. O. BU	MEXICO 8824	Budget Bureau No. 42-R1424	
	UNITED S					
[DEPARTMENT OF	THE INTERIOF	8	<u>NM 40452</u>	2	
	GEOLOGICAL	SURVEY		6. IF INDIAN, A	LLOTTEE OR TRIBE NAME	
	NOTICES AND			7. UNIT AGREE	MENT NAME	
reservoir. Use Form	rm for proposals to drill (9–331–C for such propos	als.)		8. FARM OR LE		
1. oil well	gas well 🚺 other			9. WELL NO.	BS Gas Com.	
2. NAME OF C	PERATOR]]]		
Amoco Production Company				10. FIELD OR WILDCAT NAME		
3. ADDRESS C				Und. Bor	ne Springs	
P. O. Box 68, Hobbs, New Mexico 88240				11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION (below.)	OF WELL (REPORT LO	CATION CLEARL	Y. See space 17	AREA 11-18-	- 32	
AT SURFAC	E: 1980' FSL	x 1980' FWL,	Sec. 11	12. COUNTY OR		
AT TOP PROD. INTERVAL: (Unit K, NW/4, SW/4) AT TOTAL DEPTH:				Lea	NM	
				14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				30-025-27430		
REFORT, O	N OTHER DATA				S (SHOW DF, KDB, AND WD)	
REQUEST FOR	APPROVAL TO:	SUBSEQUENT	REPORT OF:	3867.	.8' RDB	
TEST WATER SI FRACTURE TRE SHOOT OR ACI REPAIR WELL PULL OR ALTEI	AT DIZE		D居C运行 (FE3 2;)	(NOTE! Report re	sults of multiple completion or zone n Form 9–330.)	
MULTIPLE COM CHANGE ZONES ABANDON*			· Oil & O	100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100 - 100	n Form 9–330.)	
	tatus Report		U.S. GEOLOGIĆ, IKOSWELL, NEW	AL SURVEN AVEXION		
including es measured a	stimated date of start and true vertical depth	ing any proposed s for all markers a	ONS (Clearly stat work. If well is a and zones pertine	te all pertinent det directionally drilled, nt to this work.)*	ails, and give pertinent dates give subsurface locations and	
	service unit					

011 intervals 6916'-28', 6880'-92' and 6838'-66' with 2 JSPF. Ran tubing and packer. Tubing landed at 6738 and packer set at 6638'. Swab tested 11 hours, recovered 36 barrels of load water. Acidized with 7800 gallons 15% NEFE HCL. Swab tested 29 hours, recovered 198 barrels of load water and 2 barrels of oil. Killed well with water. Pulled tubing and packer. Ran seating nipple, tubing, and anchor. Tubing landed at 7015' anchor set at 6741'. Ran rods and pump. Moved out service unit 2-14-82. Currently preparing to pump test. 1-Hou 1-W. Stafford, Hou 0+6-USGS, R 1-DMF 1-Susp Subsurface Safety Valve: Manu. and Type _____ _____ Set @ _____ Ft.

18. I hereby certify the the foregoing is true and correct

SIGNED Mark Froman	TITLE Ast. Adm. Analyst	; DATE2-18-82
ACCEPTED FOR RECORD (T)	is space for Federal or State office use)
APPROVED BY	TITLE	DATE
FEB 2 6 1982		
U.S. GEOLOGICAL SURVEY ROSWELL, NEW MEXICO	*See Instructions on Reverse Side	