

Form 9-331
Exp. 1978

Form Approved.
Budget Bureau No. 42-R1524

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980 FWL, Sec. 11
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:

15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON ☐
(other) ☐

SUBSEQUENT

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NOV 12 1981

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

5. LEASE
NM 40452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME RECEIVED
8. FARM OR LEASE NAME DEC 14 1981
Federal BS Gas Com.
9. WELL NO.
1 O. C. D.
10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
Und. Bone Springs
11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA
11-18-32
12. COUNTY OR PARISH Lea
13. STATE NM
14. API NO.
30 025 27430
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3867.8' RDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Ran CIPB SA 10060 and capped with 35' of cement. Perforated Bone Springs intervals 9630'-36', 9614'-22', 9603'-08', 9507'-19500', 9572'-81', 9550'-62', 9500'-16', 9446'-54', 9388'-9400', 9320'-32', 9310'-16', 2 JSPF. Packer set at 9095 and ran 2-3/8" tubing, tailpipe landed at 9190'. Swabbed perfs 9630'-9310' from 10-8-81 to 10-12-81 recovered 0 BO, 260 BW, and 0 MCF gas. Pull tubing and packer. Ran tubing bridge plug and packer. Retrievable BP set at 9485 and packer set at 9253'. Test to 1000 PSI, tested OK. SWB from 10-14-81 to 10-20-81 Recovered 0 BO, 84 BW, and 0 MCF gas. Acidized down tubing 4000 gal. 15% NEFE HCL acid and radioactive material in 2 equal stages separated by 250 lbs. rock salt. Released packer and pull tubing and packer. Ran tubing and packer. Packer set at 9253', test tubing to 8000 PSI, tested OK. Swab tested from 10-22-81 to 10-26-81. Recovered 0 BO, 336 BW, & 0 MCF gas. Currently evaluating additional

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

Bone Springs pay.

18. I hereby certify that the foregoing is true and correct

0+4-USGS H 1-Hou 1-Susp 1-W. Stafford, Hou 1-DMF
SIGNED FOR RECORD TITLE DATE
ROGER A. CHAPMAN Asst. Adm. Analyst 11-9-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL
DEC 4 1981

TITLE DATE

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO