

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FSL X 1980' FWL, Sec. 11
AT TOP PROD. INTERVAL: (Unit K, NE/4, SW/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM 40452
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal BS Gas Com.
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Und. Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
11-18-32
- | | |
|-----------------------------|-----------------|
| 12. COUNTY OR PARISH
Lea | 13. STATE
NM |
|-----------------------------|-----------------|
14. API NO.
30 025 27430
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3867.8' RDB

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>
CHANGE ZONES	<input checked="" type="checkbox"/>
ABANDON*	<input type="checkbox"/>
(other)	

SUBSEQUENT REPORT OF:

□ □ □ □ □ □

RECEIVED
OCT 3 1981
(NOTE: Report change)
OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to abandon Wolfcamp and attempt completion in the Bone Springs per the following: Unseat packer and pull tubing. Go in hole with cast iron bridge plug and set at 10660'. Cap CIBP with 35' of cement. Use 4" casing gun to perforate Bone Springs intervals: 9630'-36', 9614'-22', 9603'-08', 9597'-9600', 9572'-81', 9550'-62', 9500'-16', 9446'-54', 9388'-9400', 9320'-32' and 9310'-16'. Set packer at 9120 and tailpipe at 9210. Flow test to evaluate productivity. If well will not flow then acidize in four equal stages with 14400 gal. of 15% HCL with 1500 lbs. of rock salt in 30 bbl. of 20 lbs. gelled brine. Flush acid to perfs with approx. 36 BBL of clear brine. Flow test well. (Verbal approval from Peter Chester to Greg Mitchell per telecon 10-2-81.)

0+4-USGS, R 1-Hou 1-Susp 1-W. Stafford, Hou 1-MDR 1-E1 Paso EX
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Mark Randolph TITLE Ast. Adm. Analyst DATE 10-7-81

APPROVED BY: JOHN S. JONES, JR. TITLE: CHIEF OF POLICE

CONDITIONS OF APPROVAL, IF ANY:

OCT 14 1981

JAMES A. GILLHAM
DISTRICT SUPERVISOR

• See Instructions on Reverse Side