Dec. 1973	Form Approved. Budget Bureau No. 42-R1424
UNITED STATES DEPARTMENT OF THE INTER	10R 88240 5. LEASE NM-40452
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS (Do not use this form for proposals to drill or to deepen or preservoir. Use Form 9-331-C for such proposals.)	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas other	Federal BS Gas Com.
well well other	9. WELL NO.
2. NAME OF OPERATOR	
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Und. Morrow
P. O. Box 68, Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEA	
below.)	" 6 11-18-32
AT SURFACE: 1980' FSL X 1980' FW	IA CILIA
AT TOP PROD. INTERVAL: (Unit K, NE/	
16 OUTON ADDRODULTE DOV TO INDIGATE NA	14. API NO.
 CHECK APPROPRIATE BOX TO INDICATE NA REPORT, OR OTHER DATA 	00 020 27 100
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WE
REQUEST FOR APPROVAL TO: SUBSEQUEN	NT REPORT OF: 3867.8 RDB
TEST WATER SHUT-OFF	
REPAIR WELL	(NOTE: Report results of multiple completion or zor
PULL OR ALTER CASING	Spange on Form 9-330.)
MULTIPLE COMPLETE CHANGE ZONES	
ABANDON*	AUG S 1 1981 X
	ON & GAS

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 8-23-81 ran 3060' of 20# S-95, 3920' of 17# N-80 and 6320' of 20# N-80 5-1/2" production casing. Set at 13470'. Cemented in 2 stages with DV tool set at 7997'. Cemented first stage with 2070 sacks of Class H cement containing 1.15% CF-9 and 2% KCL. Circulated 178 sacks. Cemented second stage with 750 sacks of Lite containing 5#/sack of salt, $1/2\ \#1$ sack of Cello-seal and tailed in with 100 sacks of Class H. Plug down at 11:15 a.m. 8-24-81. Cement did not circulate. Ran temperature survey and TCMT 4900' from surface. WOC 18-1/2 hrs. Pressure tested to 950 psi for 30 min. Tested OK. Released rig 8-26-81. Currently waiting on completion unit.

0+4-USGS Subsurface Safety V		•	1-W. Sta	ıfford, Hou	1-MDR Set @	1-El Paso Ex
18. I hereby certify		•	rect			
SIGNED Mark		TITLE		Analyst _{DATE}	8-28-81	1 1 3 5
	A. CHAPM		e for Federal or St	ate office use)		
CONDITIONS OF SPE	PVAL 2 1981	ТІТІ	.E	DATE		
	LOGICAL SU]	nstructions on Re	verse Side	÷ +	and the second s