

DISTRIBUTION	
SALE PRICE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-1
Effective 1-1-65

Operator Wallen Production Co.	
Address P.O. Box 1960 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☒ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	
If change of ownership give name and address of previous owner	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Wallen Tonto	Well No. 8	Pool Name, including Formation S. Tonto Yates 7-Rivers	Kind of Lease State, Federal or Fee Fed.	Lease No. NM 07324
Location				
Unit Letter J ; 1790 Feet From The S Line and 1710 Feet From The E				
Line of Section 30 Township 19S Range 33E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Texas New Mexico Pipeline	P.O. Box 2528, Hobbs, New Mexico 88240					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
CONOCO Inc	7408 Andrews Hwy. Odessa, Tx. 79762					
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 30	Twp. 19S	Rge. 33E	Is gas actually connected? Yes	When from the beginning

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☒ Diff. Res'tv. ☐		
Date Spudded 10/16/81	Date Compl. Ready to Prod. 1/28/82	Total Depth 3120'	P.B.T.D. 3115'
Elevations (DF, RKB, RT, GR, etc.) 3587.5'	Name of Producing Formation Yates	Top Oil/Gas Pay 2934'	Tubing Depth 3056'
Perforations 2984-3164			Depth Casing Shoe 3115'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
15 1/2"	13 3/8"	115'	500 sxs
12 1/2"	10 3/4"	538'	Mudded in
10"	8 5/8"	856'	Mudded in
8"	7"	2940'	1000 sxs
6 1/4"	4 1/2"	2612' to 3120'	60 sxs

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/19/82	Date of Test 2/20/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure 60#	Casing Pressure 60#	Choke Size -----
Actual Prod. During Test 33 BFPD	Oil - Bbls. 32 BOPD	Water - Bbls. 1 BWPD	Gas - MCF 17

GAS WELL.

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Walter H. Krup
(Signature)
Engineer
(Title)
2/22/82
(Date)

OIL CONSERVATION COMMISSION

APPROVED FEB 24 1982, 19____
BY ORIGINAL SIGNED BY
JERRY SEXTON
TITLE DISTRICT SUPER

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All portions of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

RECEIVED

FEB 28 1962

CLERK
HOBBS OFFICE